

Meta-analysis of country-specific energy scenario studies for neighboring countries of Germany

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Agenda

1. Why an analysis of country-specific studies?
2. Overview & key figures of the meta-analysis
3. Insights from the studies
 - a) Country profiles
 - b) Analysis charts
4. Lessons learned

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1. Why an analysis of country-specific studies?

In the scope of the project



eXtremOS :

Goal:

*“Determine the future picture of a cost-optimal, reliable German energy system,
taking into account the **European** electricity market coupling,
under various **extreme** technological, regulatory and social developments”*

1. Why an analysis of country-specific studies?

In the scope of the project



Goal:

*“Determine the future picture of a cost-optimal, reliable German energy system, taking into account the **European** electricity market coupling, under various **extreme** technological, regulatory and social developments”*

Necessity:

An analysis of the **country-specific studies** to better understand **possible extreme outcomes** in all concerned countries, related to:

„Is nuclear phase-out discussed?“

„Is deep decarbonization targeted?“

„Efficiency vs. growth? Energy demand?“

Does the country seek self-sufficiency?

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2. Overview & key figures of the meta-analysis

Overview on the scenario database

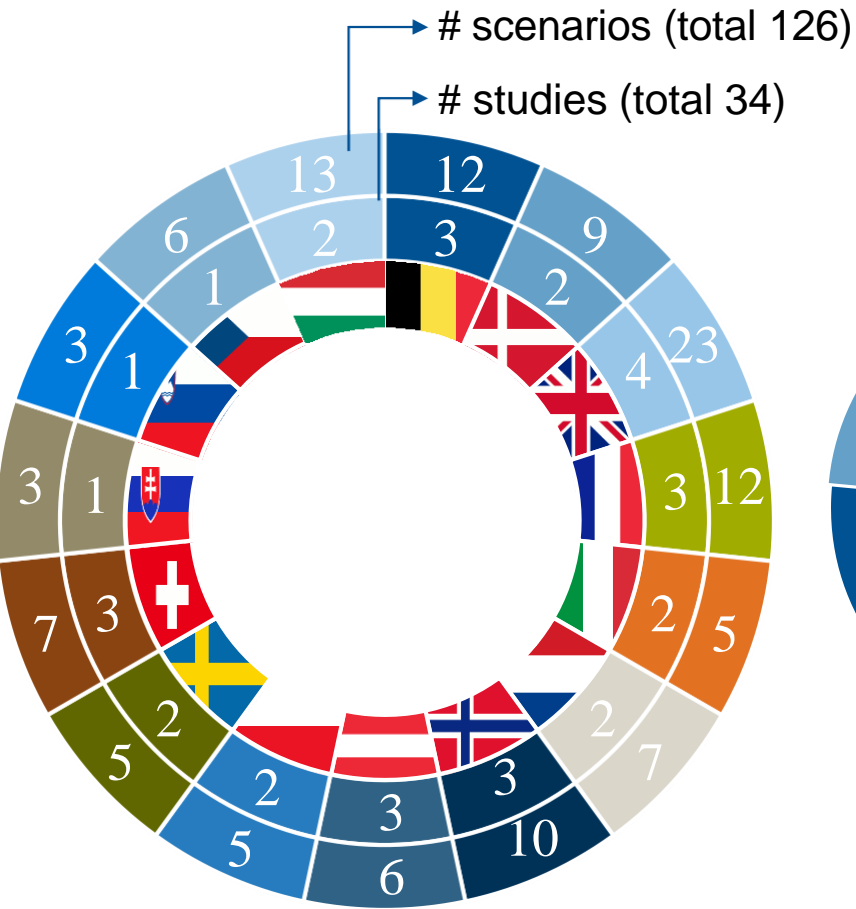
Final energy consumption, installed capacities...



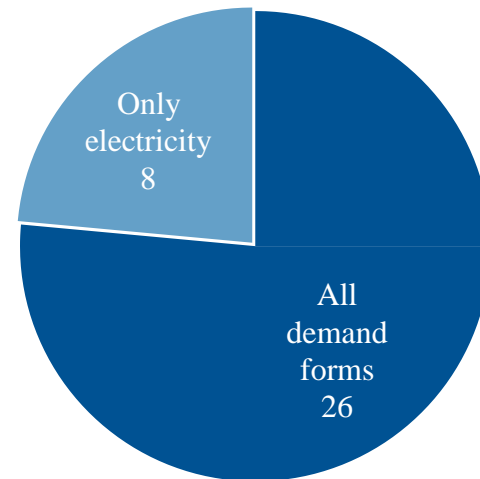
Country	Title	Institution	Contractor	Contractee	Year of study	# Scenarios	Starting year	End year
Belgium	Electricity Scenarios for Belgium Towards 2050	ELIA	Grid operator		2017	6	2016	2050
Belgium	The Belgian energy landscape by 2050: an outlook assuming no changes in policy	Federal Planning Bureau	Public agency		2017	1	2015	2050
Belgium	Energy Transition in Belgium	Energyville	Research institute	Business association	2017	5	2016	2030
Denmark	IDA's Energy Vision 2050	Aalborg Universitet	University	Trade union	2015	1	2015	2050
Denmark	Energiscenarier frem mod 2020, 2035 og 2050 (Energy scenarios from 2020, 2035 and 2050)	Energistyrelsen (Danish Energy Agency)	Public agency		2014	8	2035	2050
Great Britain	Future energy scenarios	National Grid	Grid operator		2018	4	2017	2050
Great Britain	2050 Energy Scenarios	KPMG	Service company	Trade association	2016	4	2014	2050
Great Britain	Whole-system cost of variable renewables in future GB electricity system	Imperial College London	University		2016	7	2015	2030
United Kingdom	The UK energy system in 2050	UKERC	Research institute		2013	8	2015	2050
France	ADEME energy transition scenarios 2030/2050	ADEME	Public agency		2014	2	2030	2050
France	Scénario négaWatt 2017-2050	Association négaWatt	Think-tank	Policymakers	2017	2	2015	2050
France	Bilan prévisionnel - de l'équilibre offre-demande d'électricité en France	Réseau de Transport d'Électricité	Grid operator		2017	8	2016	2035
Italy	Strategia Energetica Nazionale (National energy strategy)	Ministero dello Sviluppo Economico	Ministry		2017	3	2010	2030
Italy	Una strategia energetica per L'Italia	Associazione Italiana Economisti dell'Energia	Business association	Business association	2017	2	2015	2030
Netherlands	Nationale energieverkenning 2017	Energy Research Center for Netherlands (ECN)	Research institute	Ministry	2017	2	2016	2035
Netherlands	Energy scenarios for 2030	CE Delft	Research institute		2014	5	2012	2030
Norway	CenSES Energy demand projections towards 2050	Centre for Sustainable Energy Studies (CenSES)	Research institute		2014	5	2010	2050
Norway	The Norwegian scenario and action plan presented by NITO Future Climate	The Norwegian Society of Engineers and Technologists	Union in engineering		2009	2	2000	2050
Norway	Det norske energisystemet mot 2030 (The Norwegian energy system in 2030)	UiO:Energi	University		2014	3	2011	2030
Austria	Energie wirtschaftliche Szenarien im Hinblick auf die Klimaziele 2030 und 2050	Umweltbundesamt (Österreich)	Government agency	Ministry	2015	2	2010	2035
Austria	Szenario erneuerbare Energie 2030 und 2050	Umweltbundesamt (Österreich)	Government agency	Business association	2016	1	2010	2050
Austria	Stromzukunft Österreich 2030	Technische Universität Wien	University	Advocacy group	2017	3		2030
Poland	Polish energy sector 2050 - 4 scenarios	Forum Energii	Think-tank		2017	4	2016	2050
Poland	Energy sector in Poland	Polish Information and Foreign Investment Agency	Public agency	Ministry	2013	1	2015	2030
Sweden	Energy Scenario for Sweden 2050	Swedish Environmental Research Institute (IVL)	Research institute	NGO	2011	1	2005	2050
Sweden	Four Futures: The Swedish energy system beyond 2020	Swedish Energy Agency	Public agency		2016	4	2014	2050
Switzerland	Die Energieperspektiven für die Schweiz bis 2050	Prognos AG	Research institute	Government agency	2012	3	2000	2050
Switzerland	Energiestrategie 2050	Bundesamt für Energie	Government agency		2017	1		2050
Switzerland	Switzerland Energy Transition Scenarios – Development and Application of the Swiss TIMES Energy System Model	Paul Scherrer Institut	Research institute		2014	3	2010	2050
Slovakia	Energy policy of the Slovak Republic	Ministry of Economy of the Slovak Republic	Ministry		2014	3	2010	2035
Slovenia	Energetski koncept Slovenije (Energy concept of Slovenia)	Slovenian Ministry of Infrastructure	Ministry		2018	3	2015	2050
Czech Republic	Státní energetická koncepce České republiky (State energy concept of Czech Republic)	Czech Ministry of Industry and Trade	Ministry		2014	6	2010	2045
Hungary	Zöld Magyarország - Energia Útiterv (Green Hungary - Energy Roadmap)	Wuppertal Institute	Research institute	Environmental organization	2016	4	2010	2040
Hungary	National energy strategy 2030	Hungarian Ministry of National Development	Ministry	-	2012	9	2008	2030

2. Overview & key figures of the meta-analysis

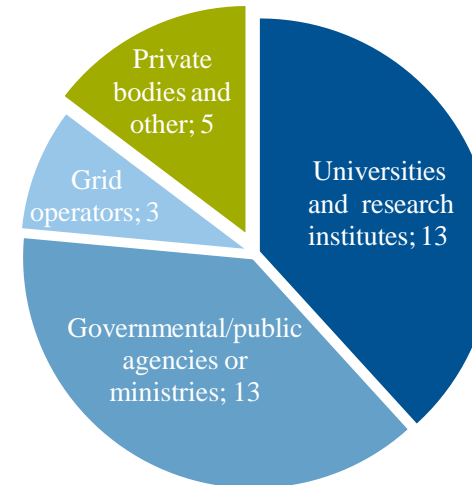
Key figures



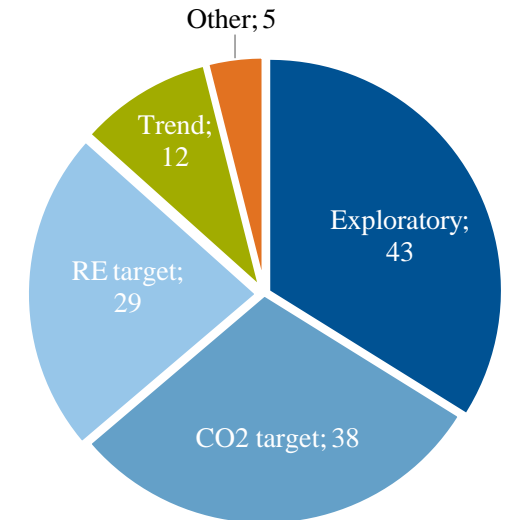
Sector coverage



Stakeholders



Context of scenarios



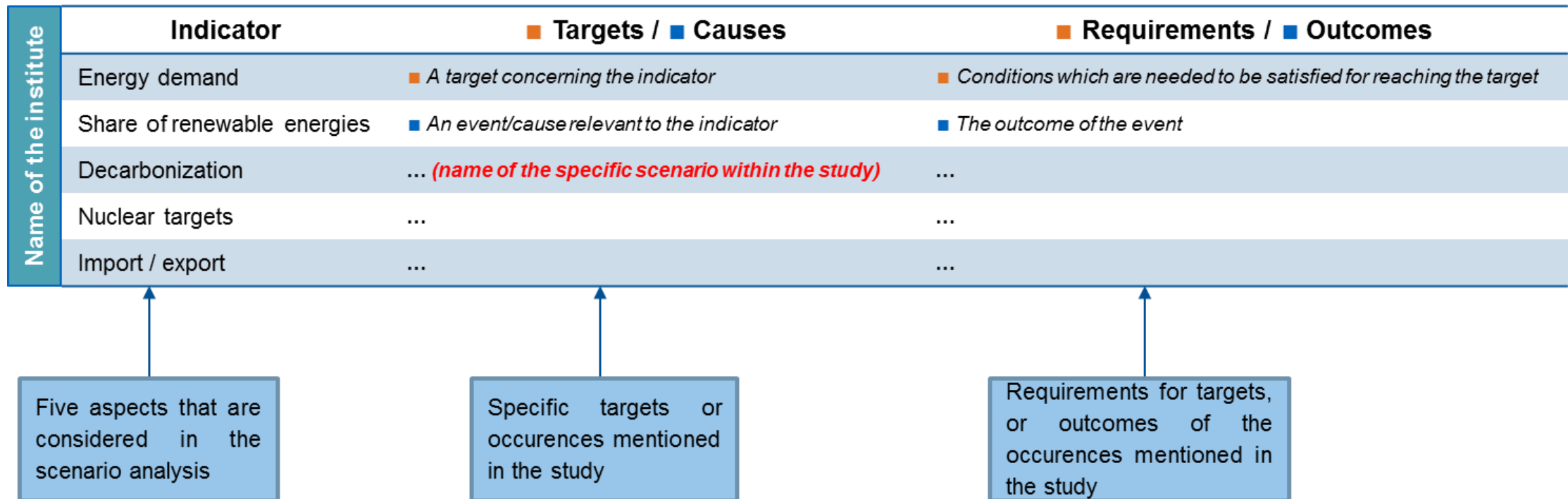
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2. Overview & key figures of the meta-analysis
- 3. Insights from the studies**
 - a) Country profiles
 - b) Analysis charts
4. Wrap up

3. Insights from the studies

Country profiles

- Five **energy indicators** are identified (energy demand, share of renewables, decarbonization, nuclear power, import/export)
- Profiles for all countries are generated with statements regarding the indicators



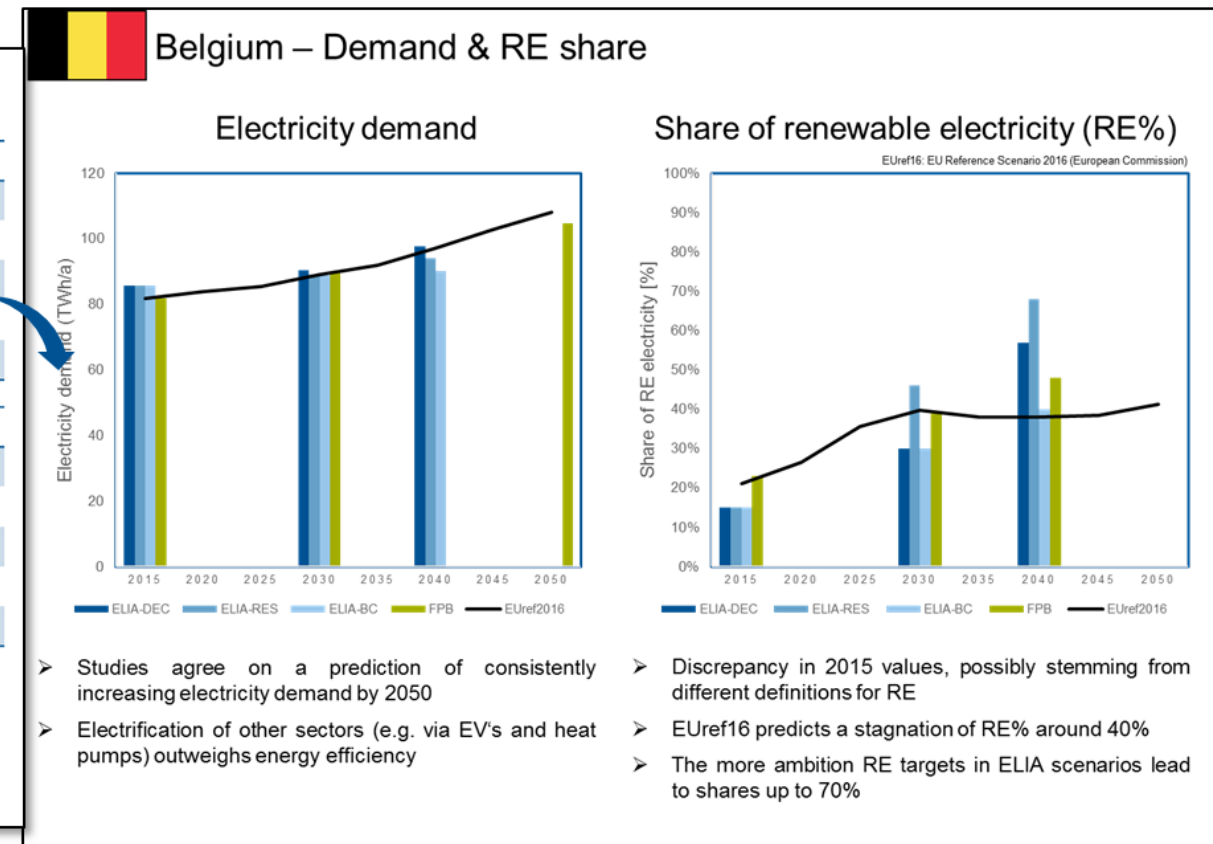
3. Insights from the studies

Country profiles, example Belgium

Belgium – Insights from studies			
Indicator	Targets / Causes	Requirements / Outcomes	
Energy demand	■ Electrification in heating & transport + energy efficiency	■ FEC ↓, electricity consumption ↑	
Share of renewable energies	■ High share of RE	■ Strong grid, flexible fleet & demand, and storage required	
Decarbonization	■ 80% reduction in GHG emissions (1990-2050)	■ Around 90% carbon-free electricity required	
Nuclear targets	■ Nuclear phase-out by 2025	■ New thermal capacity (+3.6 GW) required	
Import/ export	■ Competitive prices compared to neighbours	■ New interconnectors (+4 GW) and efficient CCGT required	

Federal Planning Bureau [6]			
Indicator	Targets / Causes	Requirements / Outcomes	
Energy demand	■ High CO ₂ -etc. price and efficiency (-), growth (+)	■ Near constant (+0.1%/a) FEC, growing (+0.8%/a) electricity	
Share of renewable energies	■ 13% of gross final energy consumption by 2020	■ 12% in 2030, 16% in 2050	
Decarbonization	■ Higher RE, CHP & import, shutdown coal plants	■ 10% reduction in total CO ₂ (2015–2050)	
Nuclear targets	■ Nuclear phase-out by 2025	■ Surge in gas-fired power generation by 2020	
Import/ export	■ Unavailability of the nuclear fleet + high VRE	■ Rise in net imports between 2030–2050, up to 25 TWh/a	

- Across all scenarios: nuclear phase-out set by 2025
- Additional thermal capacity and/or interconnectors necessary for base load
- Wind power is a major renewable electricity contributor



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Nuclear targets **Nuclear phase-out by 2025** **New thermal capacity (+3.6 GW) required**

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Belgium – Demand & RE share

Electricity demand

Share of renewable electricity (RE%)

- Studies agree on a prediction of consistently increasing electricity demand by 2050
- Electrification of other sectors (e.g. via EV's and heat pumps) outweighs energy efficiency
- Discrepancy in 2015 values, possibly stemming from different definitions for RE
- EUref16 predicts a stagnation of RE% around 40%
- The more ambition RE targets in ELIA scenarios lead to shares up to 70%

3. Insights from the studies

Country profiles, example Belgium

Nuclear targets

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Import/ export

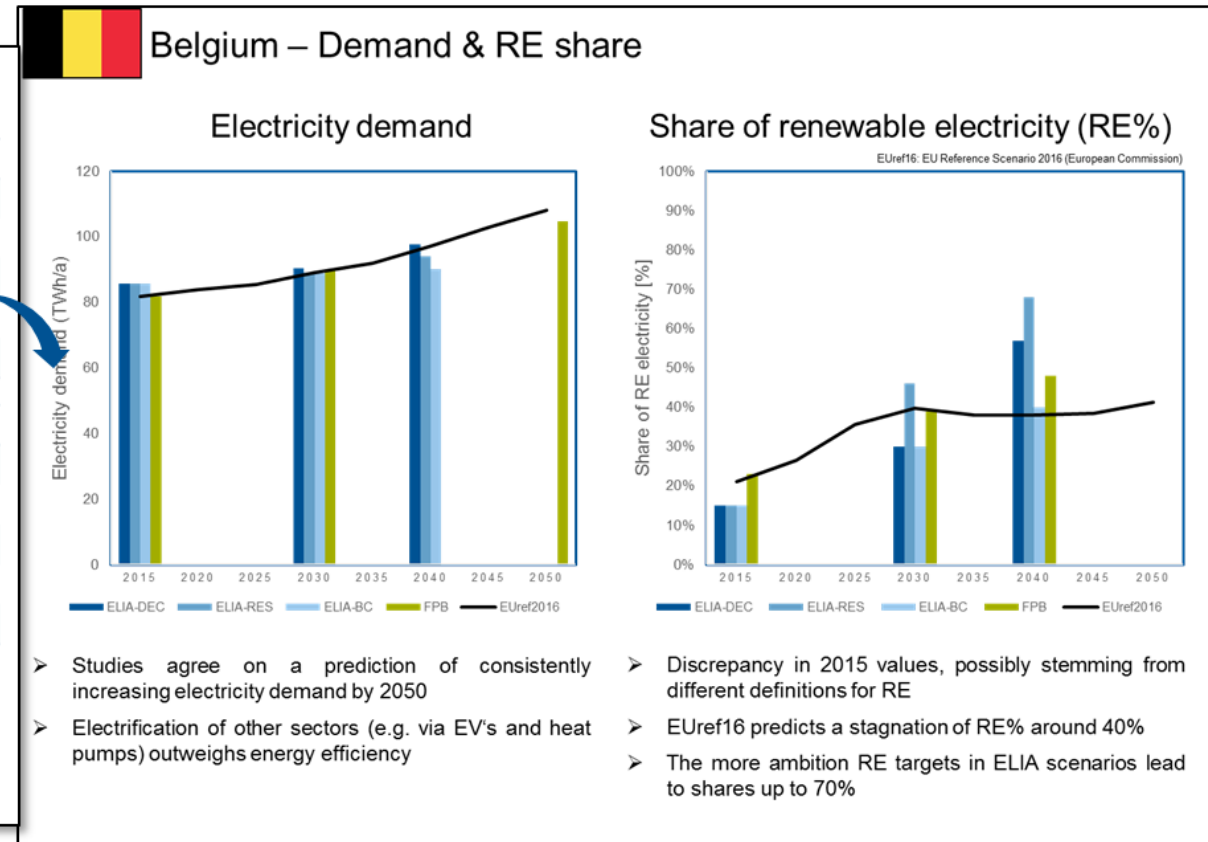
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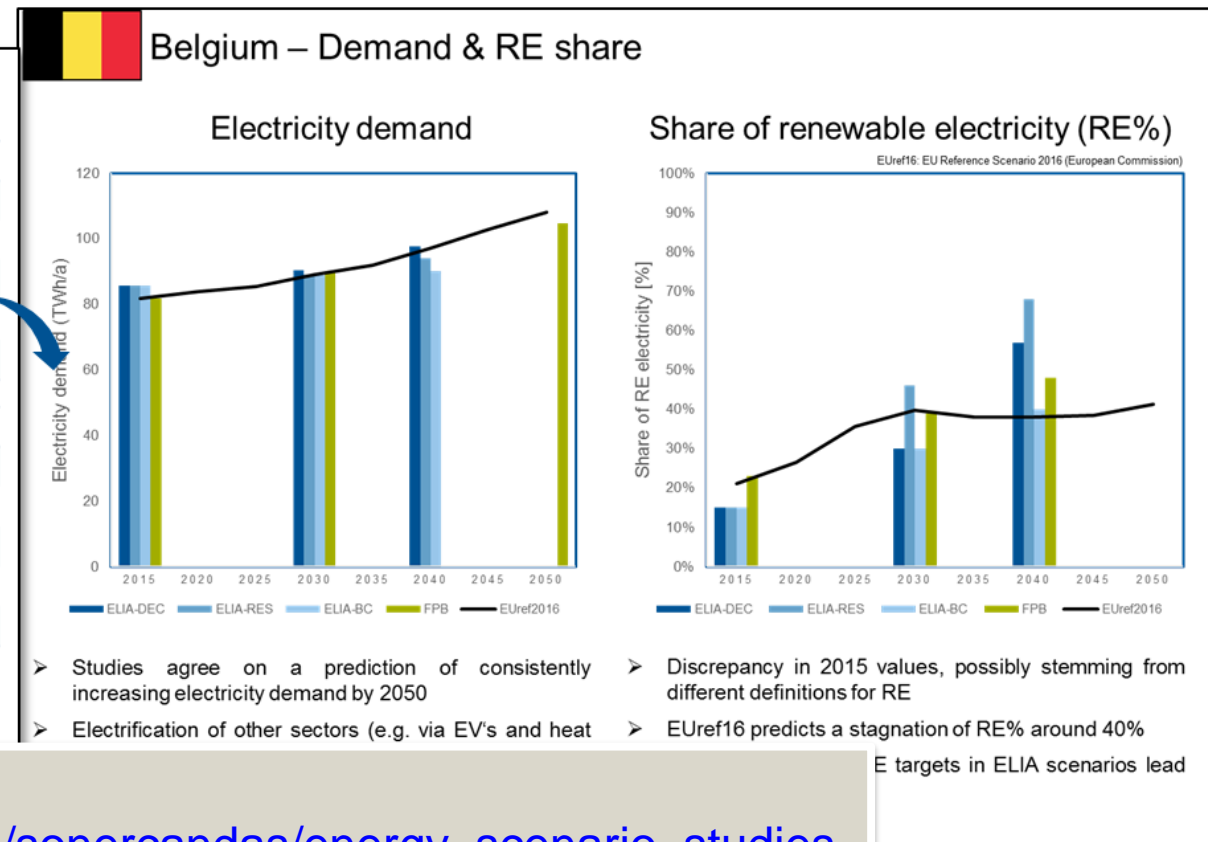
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Available online:

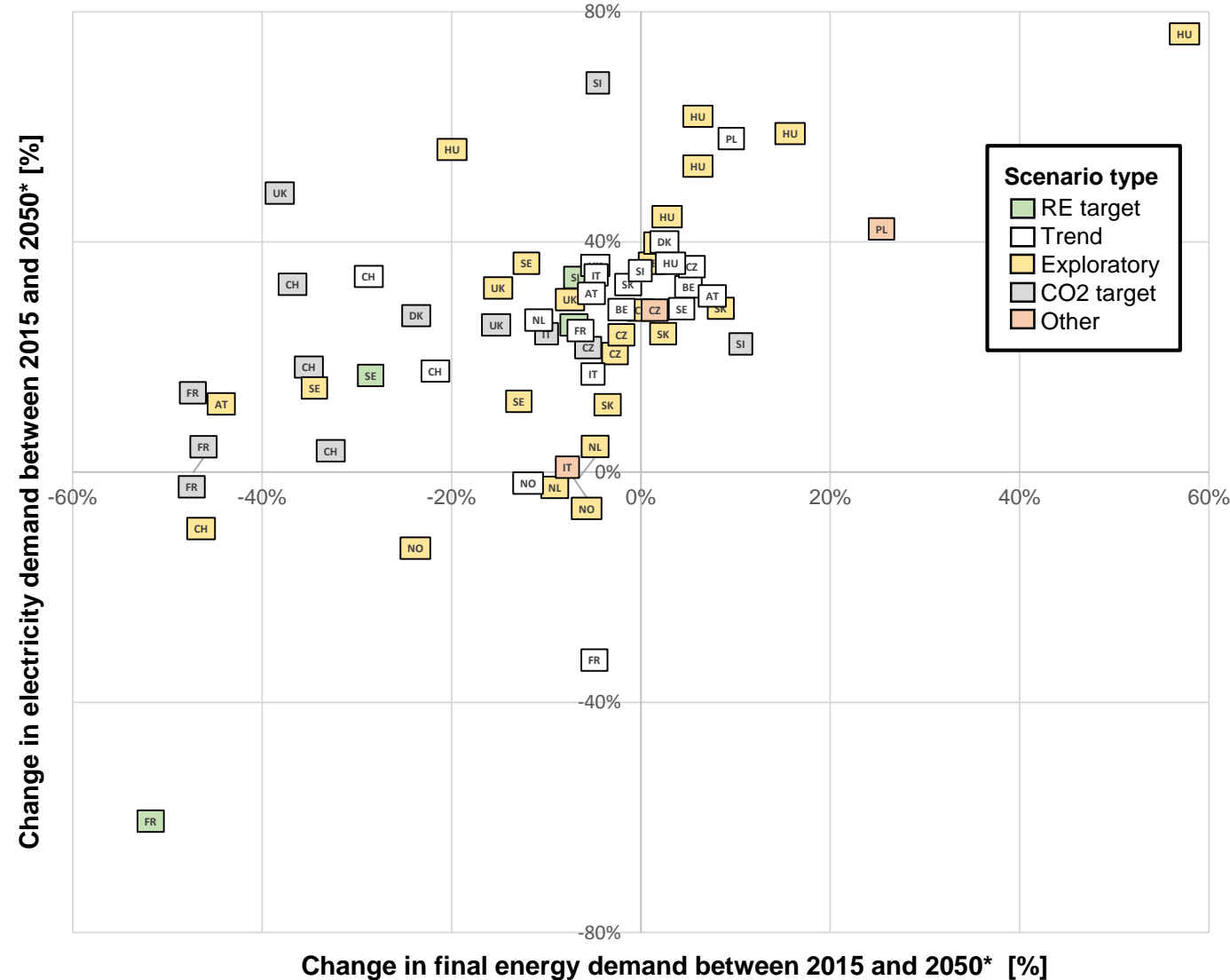
https://github.com/sonercandas/energy_scenario_studies

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Analysis charts – Final energy consumption (electricity vs. total energy)

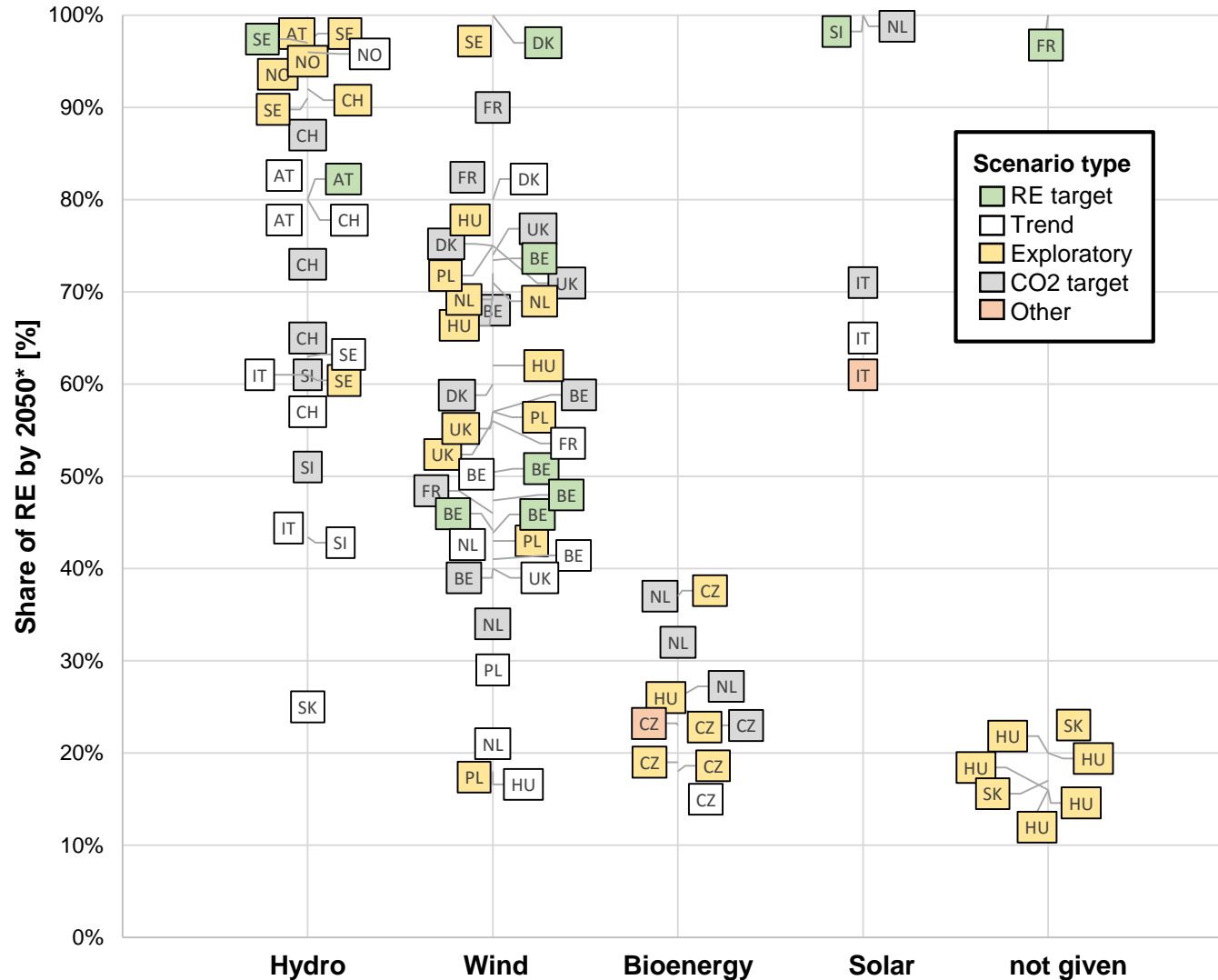


- Common trend: Decline in final energy consumption, while demand for electricity is rising due to **electrification** and **economic growth** (upper left quadrant)
- Trend scenarios (**white**) predict small changes in final energy consumption
- CO2 target scenarios (**grey**) necessitate significant reduction in final energy consumption

* For studies that do not simulate until 2050, the last simulated year was assumed.

3. Insights from the studies

Analysis charts – Dominating renewable electricity (RE) technologies

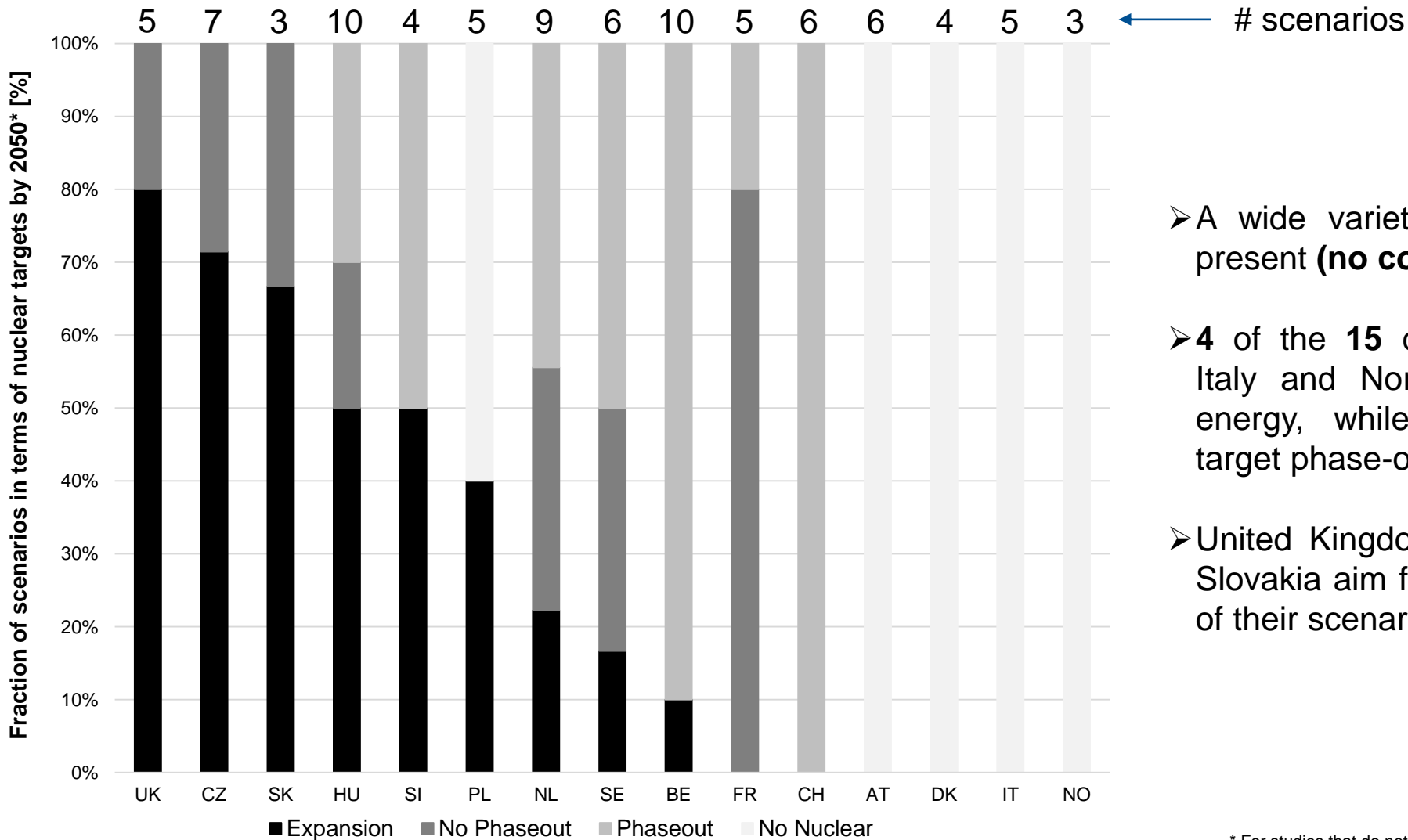


- Hydropower and wind energy are the dominant RE technologies in most countries (measured by the total electricity generation)
- Studies predict a wide range of RES shares between 10% and 100% of the total electricity
- 100% RE outcomes usually consist of explorative or RE target scenarios

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3. Insights from the studies

Analysis charts – Nuclear goals

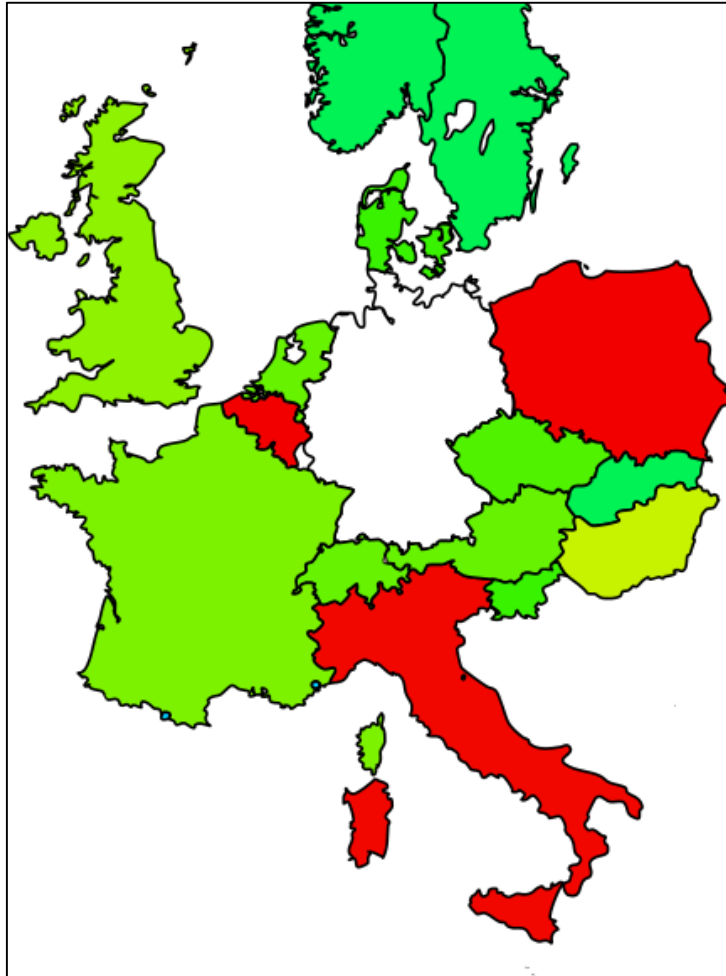


- A wide variety of nuclear power targets present (**no consensus**)
- 4 of the 15 countries (Austria, Denmark, Italy and Norway) do not have nuclear energy, while Belgium and Switzerland target phase-out
- United Kingdom, the Czech Republic and Slovakia aim for nuclear expansion in most of their scenarios

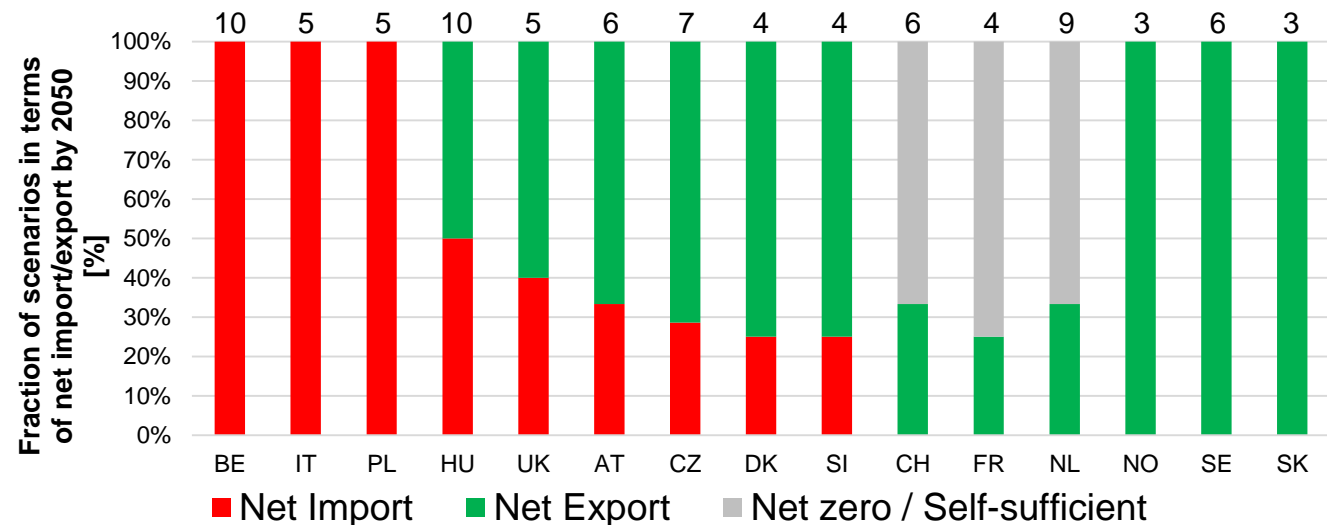
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3. Insights from the studies

Analysis charts – Import/export



- Majority of their scenarios imply **net import** for Belgium, Italy and Poland
- All of their scenarios imply net export for Norway, Sweden and Slovakia (surplus in Norway and Sweden via **hydropower**, in Slovakia via **new nuclear power plants**)
- General trend is net export (**where does the electricity go?**)



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Europe-wide studies



easy comparability across studies since common metrics are involved in standardized forms (capacities, consumption, emissions...)

Country-specific studies



outcomes of scenarios are very context-dependent (low comparability)

4. Lessons learned

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there are plenty of them (World Energy Outlook, eHighway, EU reference scenario, TYNDP...)

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(depending on the country) often only a few

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Europe-wide studies





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-  high accessibility + data availability

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-  very often low accessibility (language barrier!)

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-  assume (naively?) collaborative/consistent evolution of the energy system

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-  very often low accessibility (language barrier!)
-  specific country has the focus, what happens in neighbors re. import/export dependencies often not considered

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Europe-wide studies

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-  there are plenty of them (World Energy Outlook, eHighway, EU reference scenario, TYNDP...)
-  high accessibility + data availability
-  assume (naively?) collaborative/consistent evolution of the energy system
-  useful when data needed for modelling European energy systems with **low detail level**

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-  very often low accessibility (language barrier!)
-  specific country has the focus, what happens in neighbors re. import/export dependencies often not considered
-  useful when data needed for modelling **country-level** energy systems, or high-detail European models with **many scenarios**

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