

Dynamic relationship between cds premia volatility and oil shocks: do oil shocks matter

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Ljubjana 25-28.

Outline

**Part 1:
Motivation.**

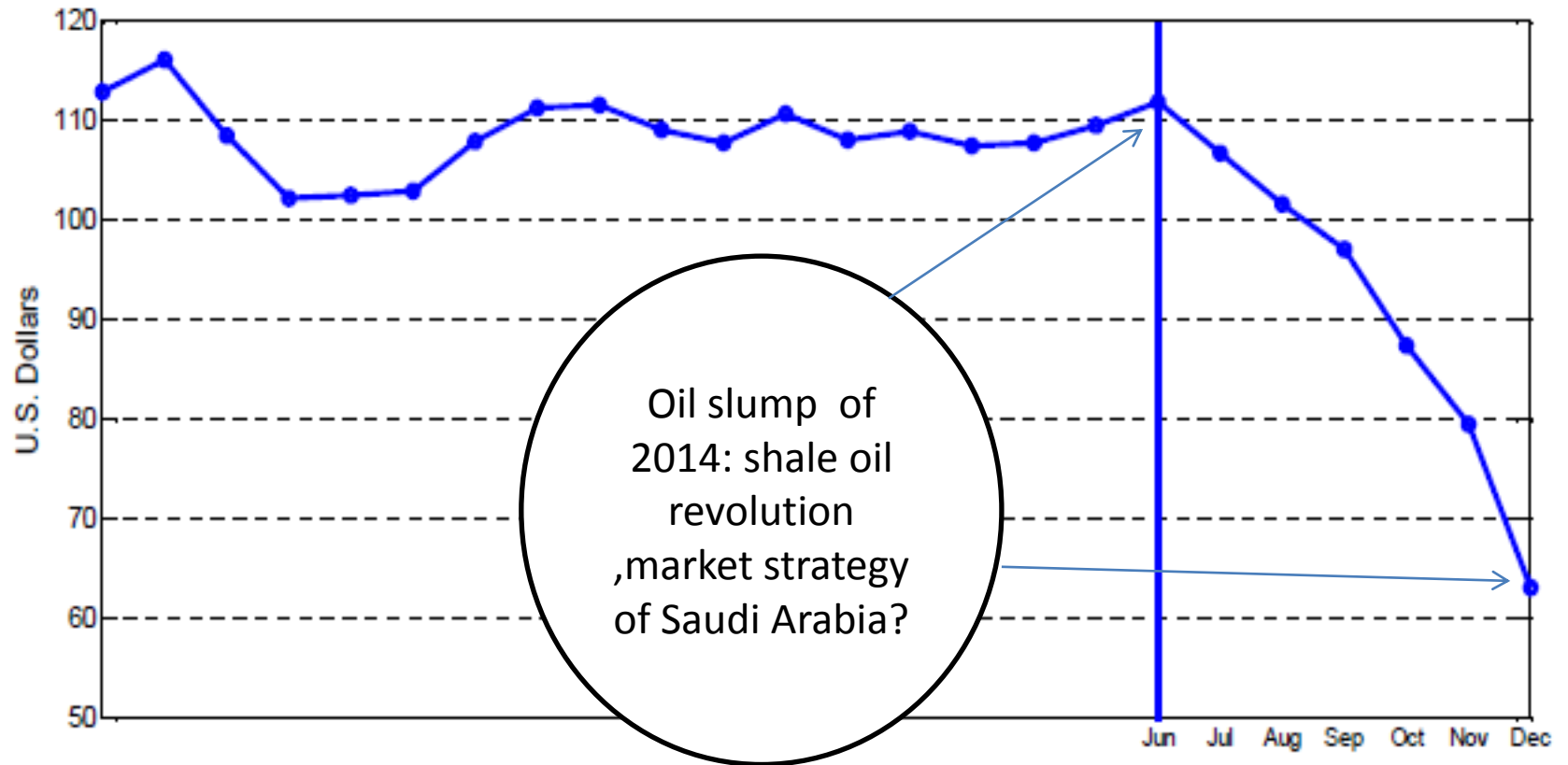
**Part 2:
Objectives and Related Litterature.**

Part 3: Methodology.

Chapitre 4: Results.

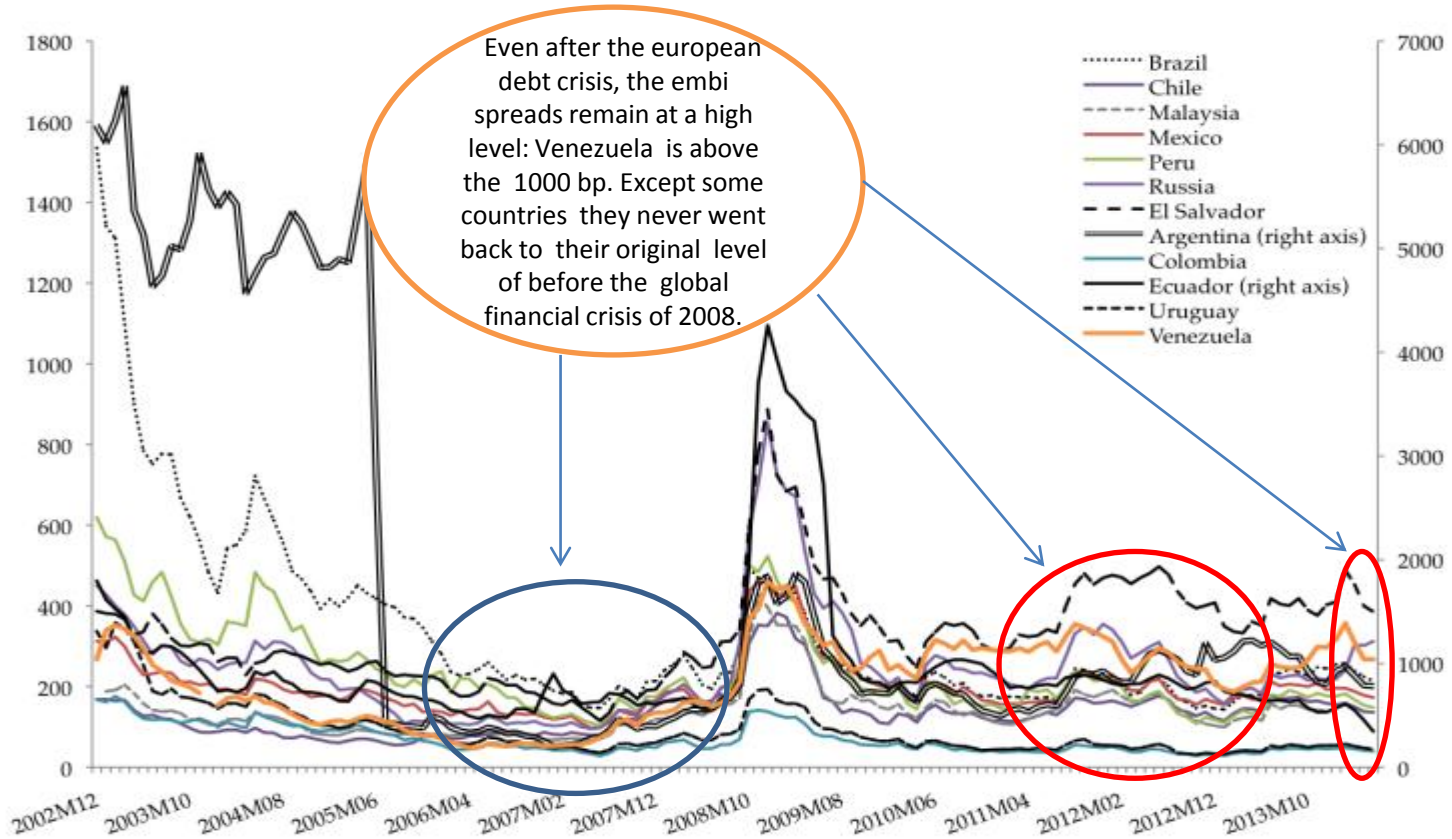
Chapitre 5: Discussions and policy recommendation.

Motivations



Source: CEPR

Motivations



Source : Dauvin,2014

Objectives and Questions

- The oil slump of 2014 had contributed to question the solvency of oil rich countries with the defaulting case of Venezuela .
- Is the appearance of extreme events on oil market have any effect on the uncertainty surrounding the solvency of oil rich countries ?
- Is there a difference among countries in the perception of the credit risk that resource-rich country face in the debt market?
- Does the Uncertainty about their solvency affect the price of oil?
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- Do oil shocks have the same importance from one country to another on the solvency (volatility of spreads) of oil exporting countries?

Hypothesis

- Hypothesis 1: Oil shocks have different effects on sovereign credit default swaps spreads of oil rich countries.
- Hypothesis 2: The uncertainty around the solvency of oil rich countries has an effect on oil prices and contribute to address the question of solvency of oil rich countries.
- Hypothesis 3: The slump of 2014 and the european debt crisis had affected the relationship between oil shocks and sovereign cds spreads volatility of oil rich countries.

Related literature

- Hilscher and Nosbusch (2010) find that the terms of exchange and its volatility affect the sovereign risk.
- Longstaff and Al (2011) study the effects of global factors on sovereign credit risk but do not include the role of natural resources.
- Hooper (2014) examines the effect oil reserves of sovereign spreads in a few couple of oil rich countries at a monthly basis.
- Hooper and Chuffart (2019) study the nonlinear effect of oil prices on Venezuela and Russia sovereign cds spreads by using a markow-switching model.
- Syed and Al (2017) study the directional predictability between the oil volatility index and the oil sovereign cds spreads.
- Bourie and Al (2018) study the dependence between the oil price quantiles and the spreads of the sovereign cds of the oil-exporting countries.
- None of these studies tried to go beyond the price or the reserves of oil in order to catch the role of oil markets fundamentals.

Methodology

- Cubic spline interpolation (to solve the mismatching between daily frequency of sovereign cds spreads and the monthly frequency of data related to the oil market).
- Testing symmetric and asymmetric conditional volatility modelling on the sample .
- Structural Vector Autoregressive modelling (SVAR).

Data.

- The 5 years maturity spreads of the credit defaults swaps (cds) of our 6 countries of our sample have been extracted from bloomberg.
- The supply of oil have been extracted from the site of the international energy agency (iea).
- The demand of oil have been proxied by the index of Lutz kilian that can be extracted from his website.
- The stocks of the oil market are the ratio between the total stocks of OCDE countries reported to the stocks of the United states. This variable will represent the demand for precautionary or speculative purpose.
- The deflated price of oil is obtained by dividing the price extracted from the site of international energy agency by the index of inflation.
- Our sample encompasses three of the main oil rich countries in the world (Saudi Arabia, Venezuela, Russia), and three among the small one (Norway high diversified economy) and Qatar and Kazakhstan.

Conditional Volatility modelling

* Garch(p,q) of Bollerslev (1996)

$$y_t = c + u_t \quad u_{it} = \sigma_{i,t} \varepsilon_{it} \quad \varepsilon_{it} \rightarrow \text{Loi elliptique ;}$$

$$\sigma_t^2 = V(y_t | F_{t-1}) = \alpha_0 + \sum_{k=1}^q \alpha_k a_{t-k}^2 + \sum_{h=1}^p \beta_h \sigma_{t-h}^2$$

$$\sum_{i=1}^q \alpha_i + \sum_{h=1}^p \beta_h \leq 1 \quad \alpha_0 \geq 0, \alpha_k \geq 0, \beta_h \geq 0$$

Selection criteria of the best fitted model being given by the Akaike criteria
 $Aic=2k-2\ln L$.

Conditional volatility modelling

- The GJR-GARCH(p,q) of Jagannatan and Runkle (1993).

$$\sigma_t^2 = \alpha_{i,0} + \alpha_{i,1} a_{t-1}^2 + \gamma_i I_{i,t-1} a_{i,t-1}^2 + \beta \sigma_{t-1}^2$$

- The EGARCH(p,q) of Nelson (1991).

$$\ln(\sigma_{i,t}^2) = \alpha_{i,0} + \sum_{i=1}^q \alpha_i (\varphi z_{t-i} + \gamma[|z_{t-i}| - E|z_{t-i}|]) + \sum_{j=1}^p \beta_j \ln \sigma_{t-j}^2$$

$$z_{t-i} = \frac{\varepsilon_{t-i}}{\sigma_{t-i}}$$

- The FIGARCH(p,d, q) model of Baillie and Al (1996).

$$\sigma_t^2 = \alpha_0 + \left[1 - (1 - \beta(L))^{-1} (1 - \varphi(L))(1 - L)^d \right] a_t^2 + \beta \sigma_{t-1}^2$$

Structural VAR

$$Y_t = A_1^* Y_{t-1} + A_2^* Y_{t-2} + \dots \dots \dots A_p^* Y_{t-p} + u_t$$

$$Y_t = \begin{pmatrix} Y_{1t} \\ \vdots \\ \vdots \\ Y_{kt} \end{pmatrix}$$

$$AY_t = A_1^* Y_{t-1} + A_2^* Y_{t-2} + \dots \dots \dots A_p^* Y_{t-p} + u_t$$

$$Y_t = A^{-1} A_1^* Y_{t-1} + A^{-1} A_2^* Y_{t-2} + \dots \dots \dots A^{-1} A_p^* Y_{t-p} + A^{-1} u_t$$

Structural VAR

$$Y_t = BY_{t-1} + BY_{t-2} + \dots \dots \dots BY_{t-p} + \varepsilon_t$$

$$B = A^{-1}A_1^*$$

$$E[\varepsilon_t \varepsilon_t'] = A^{-1}DA^{-1}$$

$$\varepsilon_t = \begin{bmatrix} a_{11} & \dots & a_{1k} \\ \vdots & \ddots & \vdots \\ a_{k1} & \dots & a_{kk} \end{bmatrix} u_t$$

Structural VAR

The first row deals with the supply innovation, second to the demand innovation, speculative demand innovation, residual innovation and cds premia innovation

$$\begin{bmatrix} \varepsilon_t \\ \varepsilon_t \\ \varepsilon_t \\ \varepsilon_t \\ \varepsilon_t \\ \varepsilon_t \end{bmatrix} \begin{bmatrix} \Delta \text{production mondiale de petrole} \\ \text{activit  economique r elle globale} \\ \Delta \text{ du ratio des stocks OCDE/USA} \\ \Delta \text{ des prix du p trole} \\ \text{volatilit  des CDS-sY} \end{bmatrix} = \begin{bmatrix} a_{11} & 0 & 0 & 0 & 0 \\ a_{21} & a_{22} & 0 & 0 & 0 \\ a_{31} & a_{32} & a_{33} & 0 & 0 \\ a_{41} & a_{42} & a_{43} & a_{44} & 0 \\ a_{51} & a_{52} & a_{53} & a_{54} & a_{55} \end{bmatrix} \times \begin{bmatrix} u_t \\ u_t \\ u_t \\ u_t \\ u_t \\ u_t \end{bmatrix} \begin{bmatrix} \text{choc lie a l'offre} \\ \text{choc li  la demande} \\ \text{choc sp culatif} \\ \Delta \text{ choc r siduel} \\ \text{choc de volatilit  des CDS} \end{bmatrix}$$

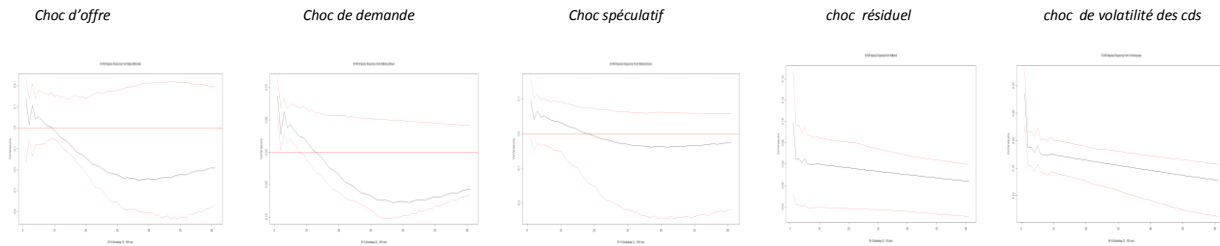
Results of best fitted conditional volatility modelling.

	Panel April 2010-Mars 2017			Oceal. April 2010-Mai 2014			Oceal. Juin 2014-Mars 2017		
	Normal	Student	Get.	Normal	Student	Get.	Normal	Student	Get.
<u>Gorch(1,1)</u>									
QÜ	-7.08	-7.08	-7.07	-7.40	-7.44	-7.44	-6.427	-6.48	-6.49
Arabic	-	-9.97	-5.44	-7.64	-10.99	-5.52	-	-5.51	-4.475
Venezuela	-4.98	-5.30	-5.38	-4.97	-5.39	-5.45	-5.005	-5.178	-5.251
Qeooop	-5.45	-6.65	-	-5.45	-5.98	-	-5.990	-6.37	-6.990
Russic	-5.58	-5.72	-5.81	-5.48	-5.69	-5.88	-5.70	-5.78	-5.78
Qatar	-6.14	-7.61	-6.78	-6.15	-7.61	-	-6.18	-7.59	-6.64
Kazakhstan	-5.98	-6.55	-4.58	-5.58	-5.78	-	-6.61	-7.47	-4.898
<u>EGorch(1,1)</u>									
QÜ	-7.08	-7.08	-7.07	-7.40	-7.44	-7.44	-6.471	-6.49	-6.51
Arabic	-6.15	-9.34	-10.05	-6.97	-10.55	-11.47	-5.97	-6.14	-6.78
Venezuela	-4.95	-5.32	-5.37	-4.95	-5.42	-5.48	-5.00	-5.18	-5.25
Qeooop	-5.45	-6.70	-7.66	-5.49	-6.11	-	-5.58	-6.178	-6.045
Russic	-5.57	-5.75	-5.83	-5.48	-5.72	-5.91	-5.75	-5.80	-5.82
Qatar	-6.14	-7.33	-6.85	-6.14	-7.38	-6.50	-6.20	-7.50	-
Kazakhstan	-5.89	-6.39	-	-5.804	-5.78	-	-6.61	-7.47	-4.89
<u>Gir-Gorch(1,1)</u>									
QÜ	-7.08	-7.07	-7.08	-7.42	-7.44	-7.45	-6.45	-6.48	-6.50
Arabic	-6.57	-9.97	-4.05	-7.72	-10.98	-5.48	-5.98	-5.51	-6.67
Venezuela	-4.97	-5.29	-5.38	-4.97	-5.38	-5.45	-5.02	-5.18	-5.25
Qeooop	-5.45	-6.65	-7.47	-5.45	-5.97	-6.47	-5.58	-6.37	-6.15
Russic	-5.57	-5.75	-5.82	-5.479	-5.708	-5.88	-5.72	-5.78	-5.79
Qatar	-6.16	-7.29	-6.99	-6.15	-7.50	-	-6.19	-7.59	-6.68
Kazakhstan	-5.89	-6.35	-4.07	-	-5.78	-	-6.65	-7.48	-4.85
<u>EGir-Gorch(1,1)</u>									
QÜ	-7.08	-7.08	-7.07	-7.42	-7.45	-7.44	-6.42	-6.47	-6.49
Arabic	-6.66	-9.97	-5.58	-7.44	-10.98	-5.47	-5.88	-5.50	-5.71
Venezuela	-4.95	-5.29	-5.36	-4.98	-5.38	-5.44	-4.99	-5.17	-5.22
Qeooop	-5.45	-6.64	-	-5.45	-5.97	-6.47	-5.40	-6.35	-6.283
Russic	-5.58	-5.72	-5.80	-5.48	-5.68	-5.87	-5.698	-5.77	-5.785
Qatar	-6.10	-7.61	-	-6.12	-7.61	-6.09	-6.149	-7.58	-6.405
Kazakhstan	-5.98	-6.55	-4.78	-5.58	-5.78	-6.04	-6.618	-7.45	-4.59

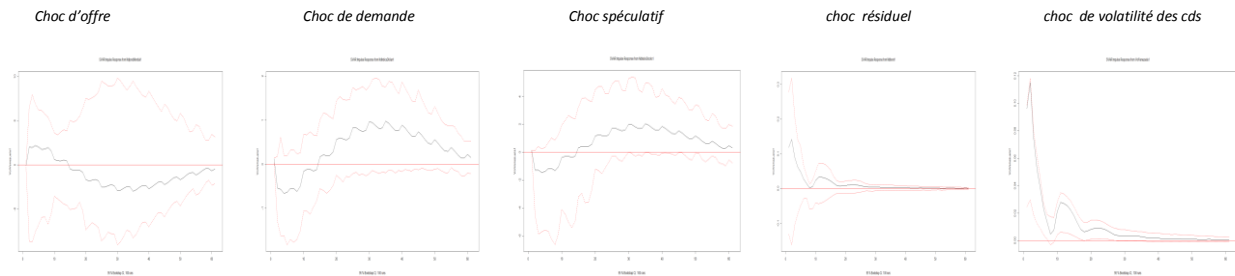
Analysis of the impulse response function of cds spreads volatility of Norway to the different shocks before and after the oil slump of 2014.

Graphique des fonctions de réponses impulsionnelles

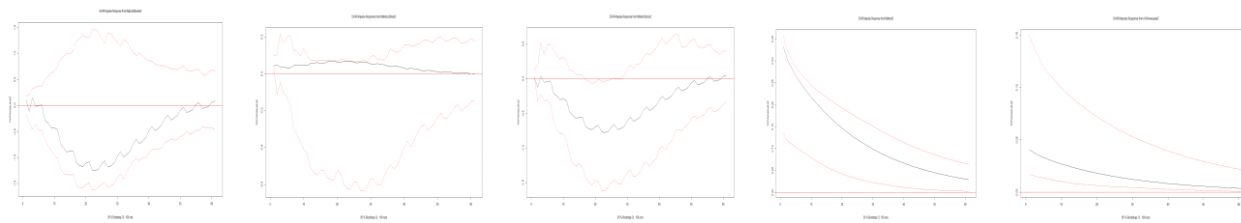
Pays : Venezuela sur la période 2010-2017.



Pays : Venezuela sur la période 2010-2014.



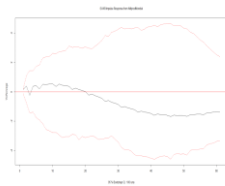
Pays : Venezuela sur la période 2014-2017.



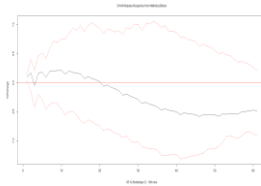
Analysis of the impulse response function of cds premia volatility of Norway to the different shocks before and after the oil slump of 2014.

Pays : Norvège sur la période 2010-2017.

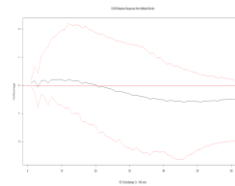
Choc d'offre



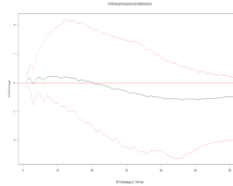
Choc de demande



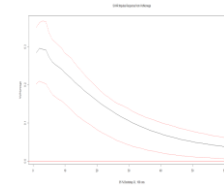
Choc spéculatif



choc résiduel

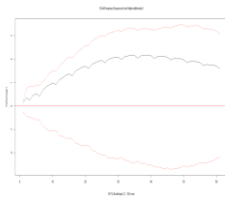


choc de volatilité des cds

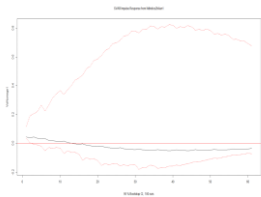


Pays : Norvège sur la période 2010-2014.

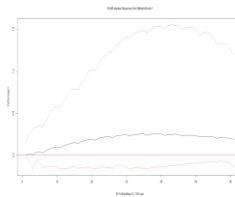
Choc d'offre



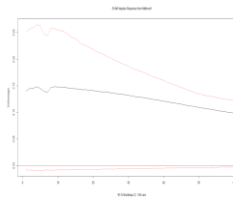
Choc de demande



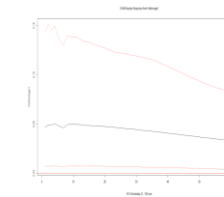
Choc spéculatif



choc résiduel

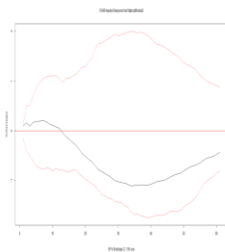


choc de volatilité des cds

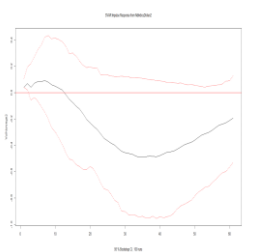


Pays : Norvège sur la période 2010-2014.

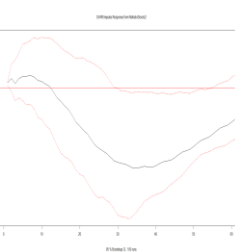
Choc d'offre



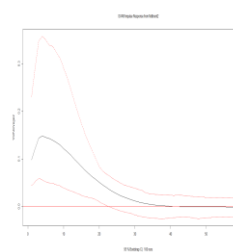
Choc de demande



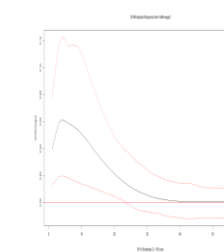
Choc spéculatif



choc résiduel



choc de volatilité des cds



Analysis of the impulse response function of cds spreads volatility of Saudi Arabia, Venezuela and Kazakhstan on oil prices

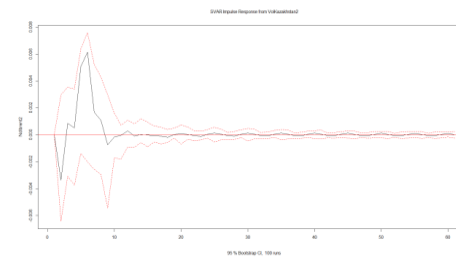
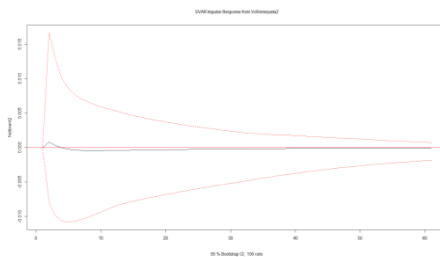
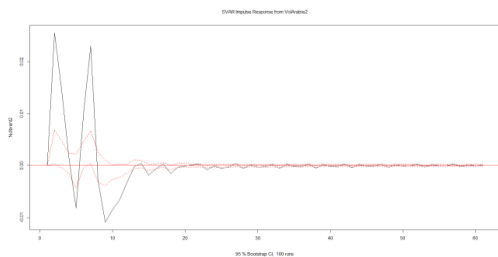
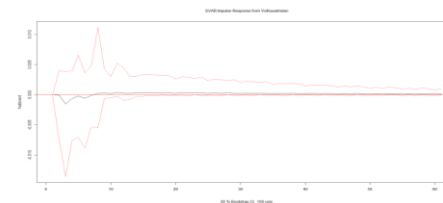
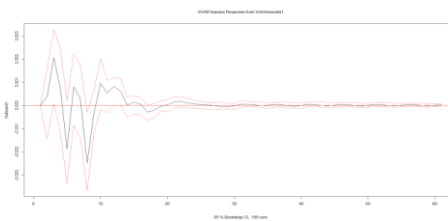
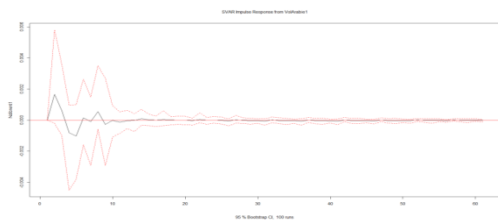
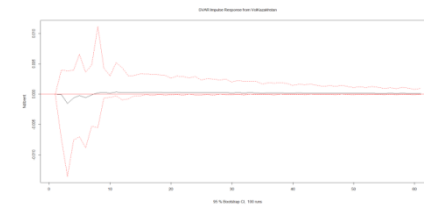
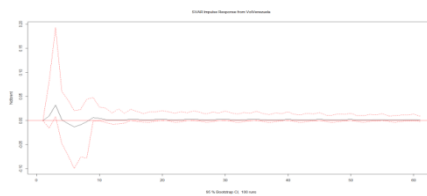
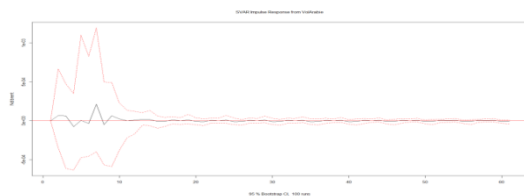
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SAUDI ARADIA

VENEZUELA

KAZAKHSTAN

Full sample



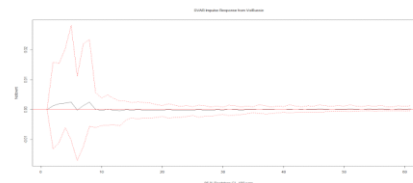
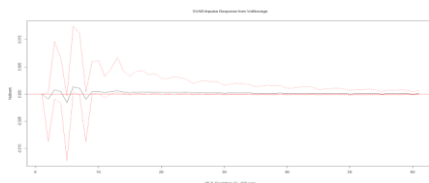
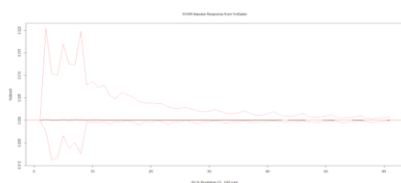
Analysis of the impulse response function of cds premia volatility of Saudi arabia, Venezuela and Kazakhstan on oil prices

QATAR

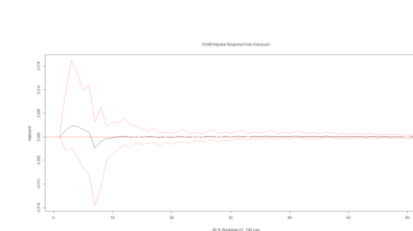
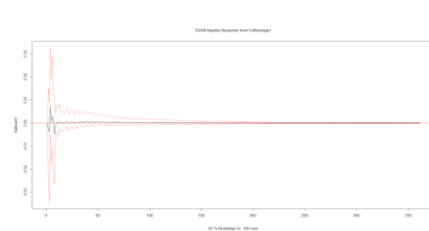
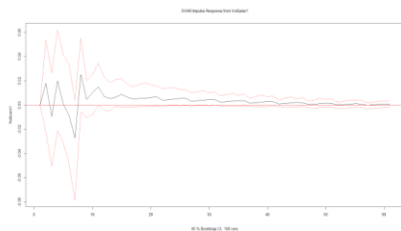
NORVEGE

RUSSIE

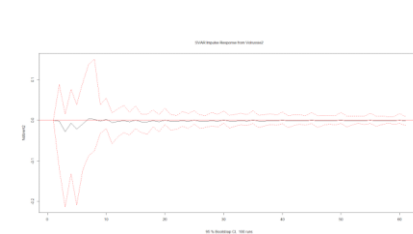
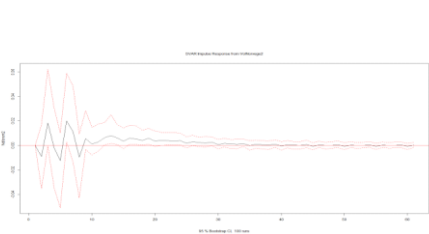
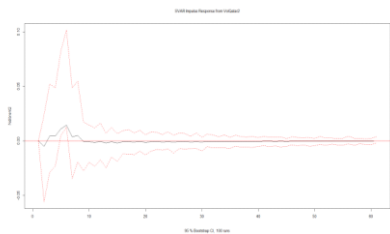
Période totale.



Pré-chute.



Post-chute



Conclusion and policy implication.

Conclusion

The sensitivity of cds spreads volatility to the oil prices shocks are different across countries.

The Big oil rich countries like Venezuela are sensitive to demand and speculative shocks .

- The sensitivity of cds spreads volatility have been exacerbated after the oil slump . The demand, the supply or speculative shocks have an effect that have not been necessary statistically significant. In the case of Norway only the residual shocks related to geopolitical matters in the oil market became statistically significant after the slump with the shock on volatility of cds spreads.
- The speculative shocks and demand shocks became statistically significant after the slump of 2014 in the case the Venezuela.

The contribution of the different shocks to cds spreads volatility are different according to the market into stress.

- During a period of stress on the debt market (European debt crisis) the speculative component of the oil shocks contribute the most to the variance of the cds spreads volatility followed by the supply component for all the countries. Without stress on debt and oil market the supply side shocks contribute the most to the variance of cds spreads volatility for all countries of our sample.
- And finally shock on the volatility of cds spreads volatility have statistically significant effect on the prices of oil. The effect is short living and differs across countries.

Policy implication

- Policymakers and risk managers must integrate the evolution of the fundamental factors of the oil market in the assessment of the cost of sovereign debt because the different sources of price variations are likely to increase the uncertainty about the solvency of the latter and therefore induce a high cost of borrowing. Because in most case the process of price discovery in the debt market goes from sovereign cds spreads to sovereign bond (Coudert and Gex ,2010). So the more volatile are sovereign cds, the more unstable will be the price of sovereign bonds.
- The countries concerned should also consider loans or repayments out of periods of stress in both the debt and oil markets.
- For importers, regular monitoring of the creditworthiness of exporting countries (the major exporters) should now be considered as a factor in raising the price of oil. In fact the need of revenues to repay debt or the interest can probably affect the supply of the oil in the market and so the prices . Due to the shale oil revolution in the USA and Canada, traditional exporters have no more market power than they used to be. So the only way for them to make more revenues is to push or cut-down the supply of oil making the prices more unstable.