

## Investors' Perspectives on the Expansion of Renewable Energy Sources in Chile's Electricity Auctions

Carlos Silva, Diego Jorreto, Shahriyar Nasirov, Claudio Agostini, Universidad Adolfo Ibáñez Santiago, Chile

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#### **Presentation Outline**

- Introduction & A little bit of history
- Early auctions, the transition & new auctions
- Research objectives & Methodology
- Results
- Discussion



- Chile pioneered the deregulation of the electricity sector in 1982, establishing a market in generation and monopolies in transmission & distribution.
  - A spot price market was set up for the transactions among generators
  - Discos purchased energy at "bus price", calculated by the government every six months.
  - The bus price was supposed to reflect an average of the spot price in time.



- Spot Market
- Long-term power purchase agreements (PPAs)
  In Chile, PPAs can be obtained:
  - bilateral negotiations for non-regulated consumers
    based on freely defined conditions.
  - through the energy auctions for regulated consumers



- Auctions have become an effective procurement method for the expansion of renewable energy technologies in many countries.
- The number of countries using auctions to contract renewable energy capacity increased from 5 in 2005 to more than 67 in 2017, with a total capacity of 137 GW (Kruger et al. 2018).
- The adoption of renewable energies in South America, particularly in Chile, Brazil, Argentina, Uruguay, and Peru has been driven primarily by the implementation of renewable energy auctions



- In 2005, the government established auctions as the mechanism to assign the long term supply of energy and capacity to distribution companies.
- The initial design of Chilean energy auctions aimed at ensuring security of supply for the regulated market



#### **Early Auctions**

Between 2006 & 2015 the results of the auction processed were not promising

	J	0	Auctioned	Awarded	Awarded	
Process	(\$/MWh)	(\$/MWh)	Energy (GWh)	Energy (GWh)	Percentage	
2006/01	52,91	62,69	13568	12076	89%	
2006/01-2	54,55	62,69	1130	1130	100%	
2006/02	59,77	61,68	14615	5700	39%	
2006/02-2	65,8	71,06	9000	1800	20%	
2008/01	104,31	125,16	8788	7821	89%	
2008/01-2	99,49	125,16	935	935	100%	
2010/01	90,3	92,04	2696	2200	82%	
2012/01	129,45	129,5	924	924	100%	
2012/01-2	138,9	140	1650	248	15%	
2013/01	128,93	129	5000	3900	78%	
Total			58306	36733	63%	

## **Early Auctions**



- Between 2006 & 2015 the results of the auction processed were not promising
  - 94% of the energy was awarded to the 3 main incumbent companies (Endesa, Colbún & AES Gener) and a 5% to Campanario, that never operated.
  - As of 2013, Chile has one of the highest energy prices in Latin America and the second highest among mining countries worldwide
  - Although renewable generators were not explicitly excluded, the regime of supply forced them out in practical terms (24-hour supply). In the period of 2005-2014, renewable energies accounted for only 4% of awarded energy in all the auctions.



### The Transition

- As a results, the government undertook a reform of the auction system looking to:
  - Add new generation companies
  - Increase competition
  - Lower energy prices
  - Diversity the energy matrix



#### New Auctions

 In the 2016 auction, the energy offered was 7 times the awards; 22 winning bids out of 84; 2/3 of the awards went to wind and solar technologies; from incumbents only Endesa is awarded; other incumbents get nothing.

Companies	Country	Awards (GWh)		
Mainstream	Ireland	3366		
Endesa	Italy/Spain	5918		
WPD	Germany	786.8		
Ibereólica	Spain	1034.8		
Acciona	Spain	506		
Opde	Spain	176		
Cox Energy	Spain	264		
Solarpack	Spain	280		
Besalco	Chile	10.4		
Aela Energía	Chile	88		
Total		12430		

#### **New Auctions**



- Auction prices have declined by 75% from the average price of USD 130/MWh in 2012, reaching the average price of USD 35/MWh in 2017
- Solar PV technology set a record -low bid at \$US 21.48/MWh





## **Research** Objetives

- Identify the factors that caused the change from a deficient auction system to a highly successful one
  - to identify, among all the factors, which are the most relevant in the decision from projects to participate in the auctions

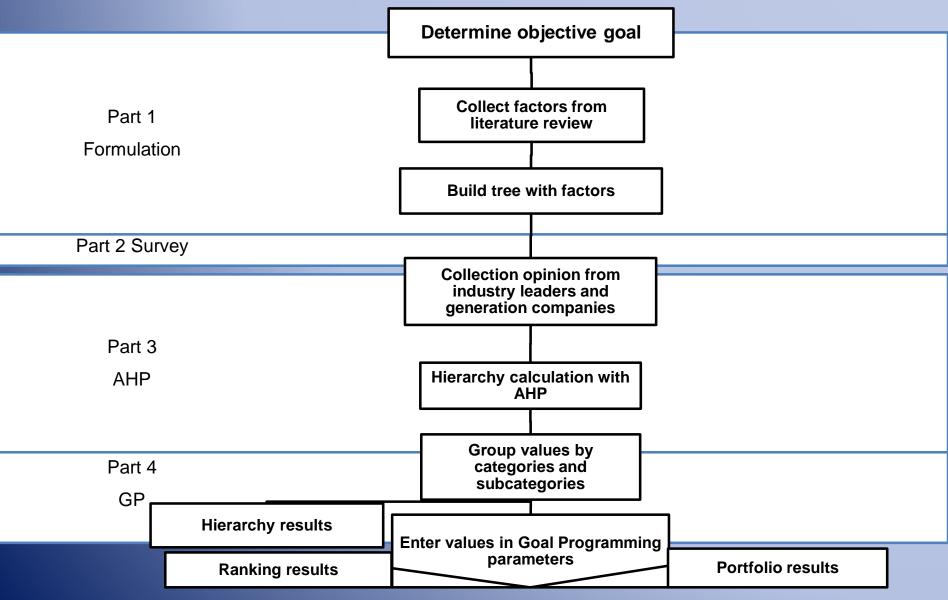
## Methodology



- The proposed methodology is a Multi-Criteria Decision-Making (MCDM) tool a hybrid AHP (Analytic Hierarchy Process), Goal Programing (GP) that evaluates which factors have the highest influence for auction participants.
- Multi-criteria decision-making methods is a branch of operations research models that is appropriate for addressing multi-objective complex problems containing high uncertainty, conflicting objectives, different forms of data and information, and multi interests and perspectives.
- AHP technique allows the decision makers to incorporate both quantitative and qualitative judgments into a decision problem
- While the Goal Programing is GP is a mathematical programming optimization method and is more sophisticated way to rank and prioritize the alternatives.

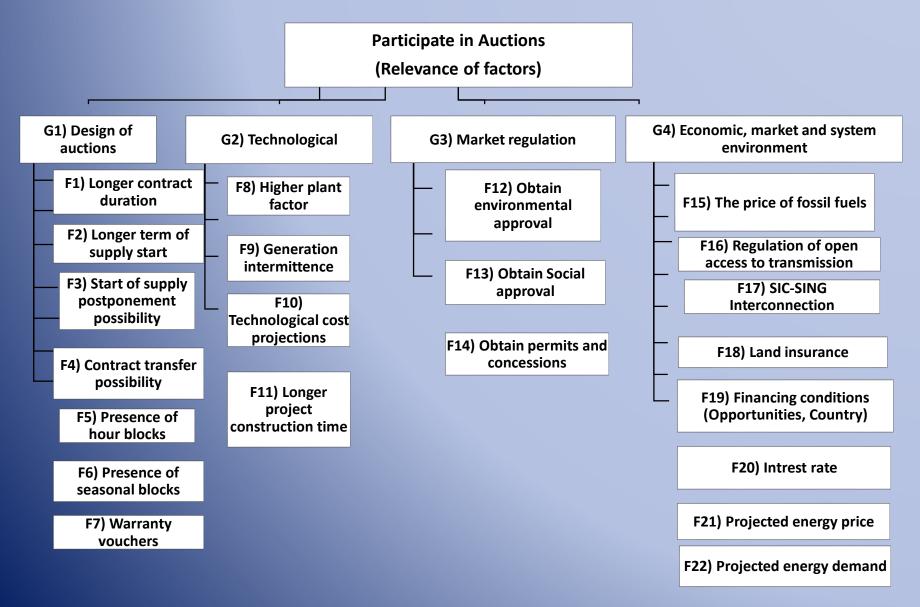
#### **Methodology diagram**





## Methodology





## Survey



- The survey's goal is to obtain experts opinion from industry leaders and generation companies of each factor's relevance
- The number of answers in of the surveys is 17, where each response is technology specific

Scale	Definition	Explanation	SURVEY RESPONDANTS					
			Thermoelectric					
4	Absolutely positive		12% Industry referente					
3	Strongly positive	As the parameter grows, the higher the incentive to	Small hydro					
2	Moderately positive	participation in auctions. (Driver)	6%					
1	Minimally positive	(Driver)						
0	Irrelevant or with very little impact	Very low relevance in decision making.	Wind					
-1	Minimally negative		23% Portfo					
-2	Moderately negative	As the parameter decreases, the higher the disincentive to						
-3	Strongly negative	participation in auctions. (Barrier)	Wind and Solar					
-4	Absolutely negative	(Barrer)	Solar PV 6%					

#### Results



Project	Industry referents		Portfolio	Thermoe	lectric	Wind. & S. PV	Wind	Solar PV	Mini Hydro	Average
G1	34%		14%	38%		30%	63%	33%	33%	30%
G2	30%		14%	13%		11%	55%	16%	17%	20%
G3	28%		14%	13%		11%	30%	23%	17%	18%
<mark>G4</mark>	34%		57%	38%		<mark>48%</mark>	53%	28%	33%	<mark>32%</mark>
F1	7%		1%	7%		8%	18%	9%	8%	7%
F2	5%		3%	7%		5%	6%	4%	2%	4%
F3	5%		3%	9%		3%	7%	2%	12%	4%
F4	4%		1%	4%		1%	6%	4%	3%	3%
F5	6%		3%	4%		5%	14%	6%	3%	5%
F6	4%		3%	6%		5%	6%	3%	3%	3%
F7	4%		3%	2%		3%	7%	4%	3%	3%
F8	9%		4%	3%		1%	21%	4%	2%	6%
F9	5%		4%	3%		1%	6%	4%	2%	3%
F10	10%		4%	5%		5%	14%	6%	10%	7%
F11	7%		4%	3%		5%	14%	3%	2%	5%
F12	9%		5%	5%		2%	10%	9%	6%	6%
F13	11%		5%	6%		4%	11%	6%	6%	7%
F14	8%		5%	3%		4%	8%	8%	6%	5%
F15	3%		8%	7%		3%	4%	2%	1%	3%
F16	4%		8%	3%		9%	5%	3%	5%	4%
F17	4%		8%	2%		9%	5%	3%	5%	4%
F18	4%		8%	2%		5%	8%	3%	5%	4%
F19	5%		8%	5%		5%	11%	4%	5%	5%
F20	3%		8%	4%		5%	9%	4%	8%	4%
F21	6%		4%	7%		3%	5%	3%	3%	4%
522	F0/		40/	00/		00/	C0/	F0/	10/	F0/



#### Discussion

- Initial results shows that changes in market reforms /conditions in general contributed more in attracting investment, causing at the same time, an increase in competition.
- The results show that the most relevant factors for solar PV are related to higher plant factor, the design of auction scheme, including the length of contracts, & the hourly supply blocks.



#### Discussion

- The very low prices have raised doubts about economic feasibility of awarded projects
- Guarantees pledged are rather insufficient to guarantee the realization of projects
- Other issues may come into play to archive energy matrix objectives:
  - Aging transmission infrastructure and congestion issues
  - Increasing conflict levels with local communities



#### ¿Questions or Comments?

