



Aalto University
School of Science



ACADEMY
OF FINLAND

Energy System Response to Future Uncertainties

*Sannamari Pilpola, MSc. (Tech.), Aalto University, Finland
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Outline

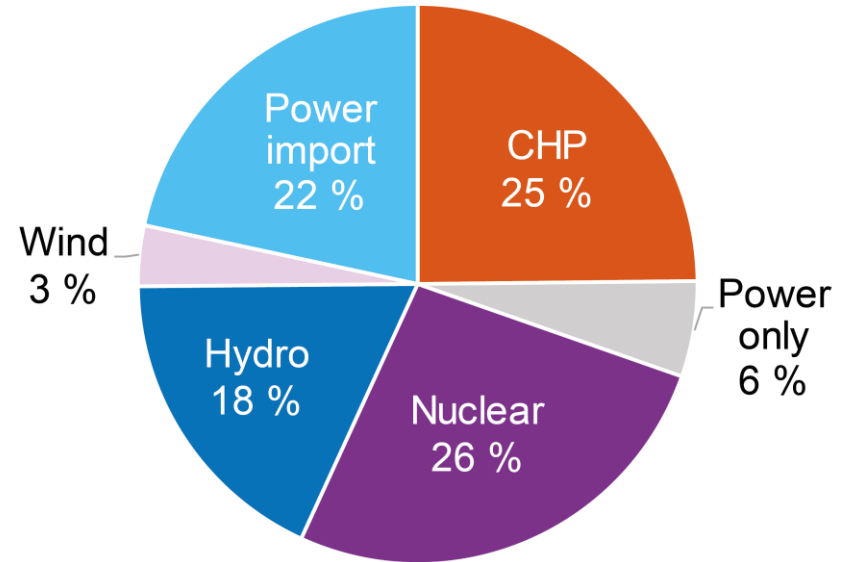
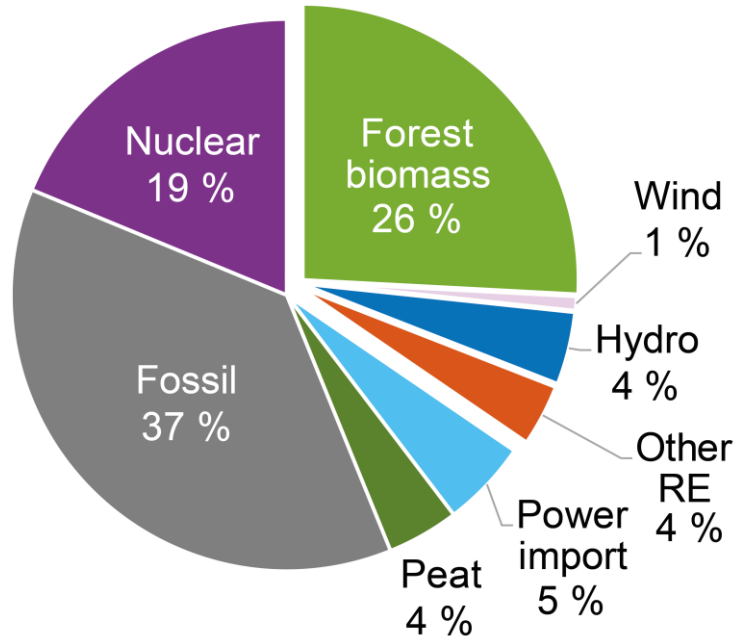
- **Energy in Finland**
- **Motivation and research questions**
- **Methodology: model and analysis**
- **Results**
- **Conclusions**

Energy in Finland

- **Cold climate, very energy-intensive industry**
- **Forest biomass and nuclear**
- **Share of renewables 41% in 2017**
- **Ambitious targets**
 - Banning the use of coal by 2030
 - CO₂ emissions -55% by 2035
 - Carbon-neutrality by 2035
 - Power and heat generation carbon-neutral by 2040

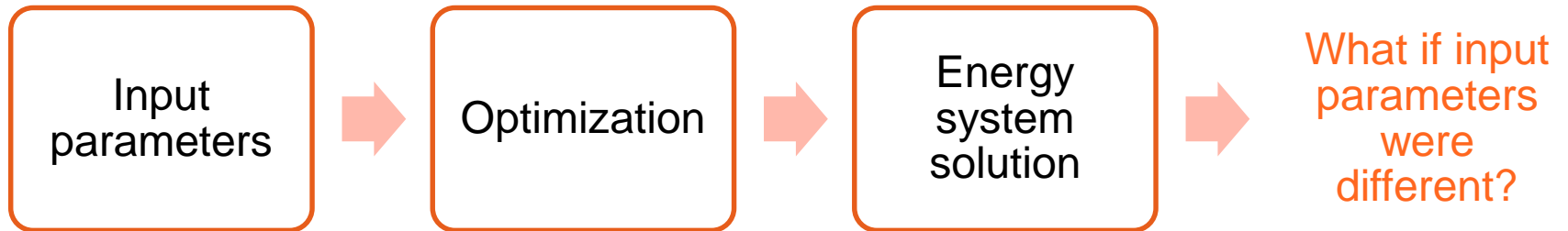


Energy in Finland



Motivation

- **Energy system optimization often based on deterministic values for input parameters**
 - Risk for suboptimal decisions or performance



Research questions

- **To which extent would uncertainties affect the performance of an energy system?**
 - **Consumption level**, **cost** and **renewable resource** uncertainties
 - Existing energy system vs. future low-carbon energy systems
 - Simultaneous sensitivity analysis
 - Which uncertainties are the most significant?

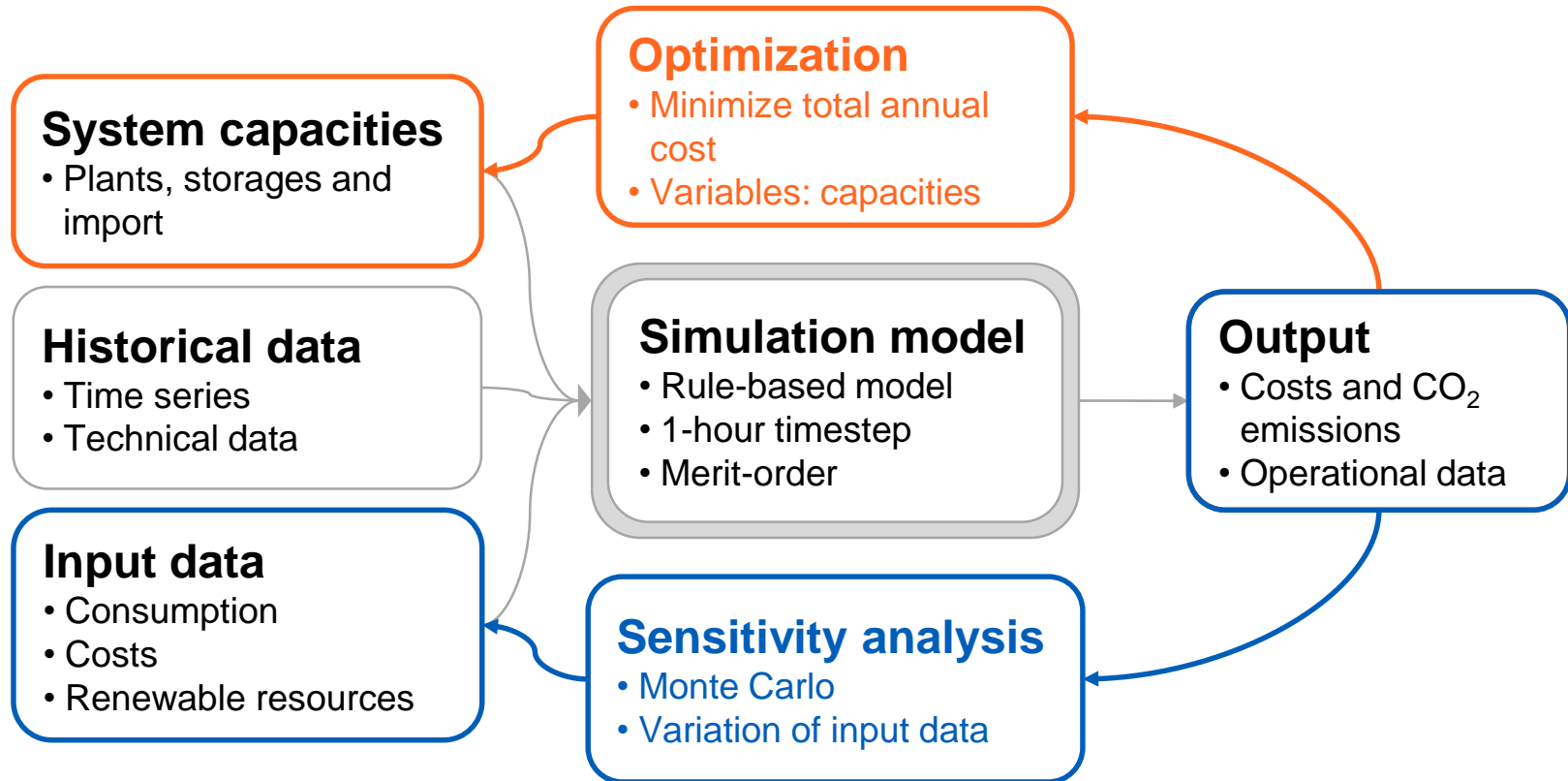
Methodology

- **National energy system simulation model**
 - Electricity, heat and fuel
 - Hourly merit-order-based heat and power production
 - Also includes P2H, P2G, electric vehicles and storages
- **Reference system: Finland in 2016**
 - Calibrated with historical data
- **Future 2050 low-carbon energy system scenarios**
 - Cost optimization
 - Different levels of nuclear (0 – 6700 MW) and cross-border transfer capacities (3600 – 6800 MW)

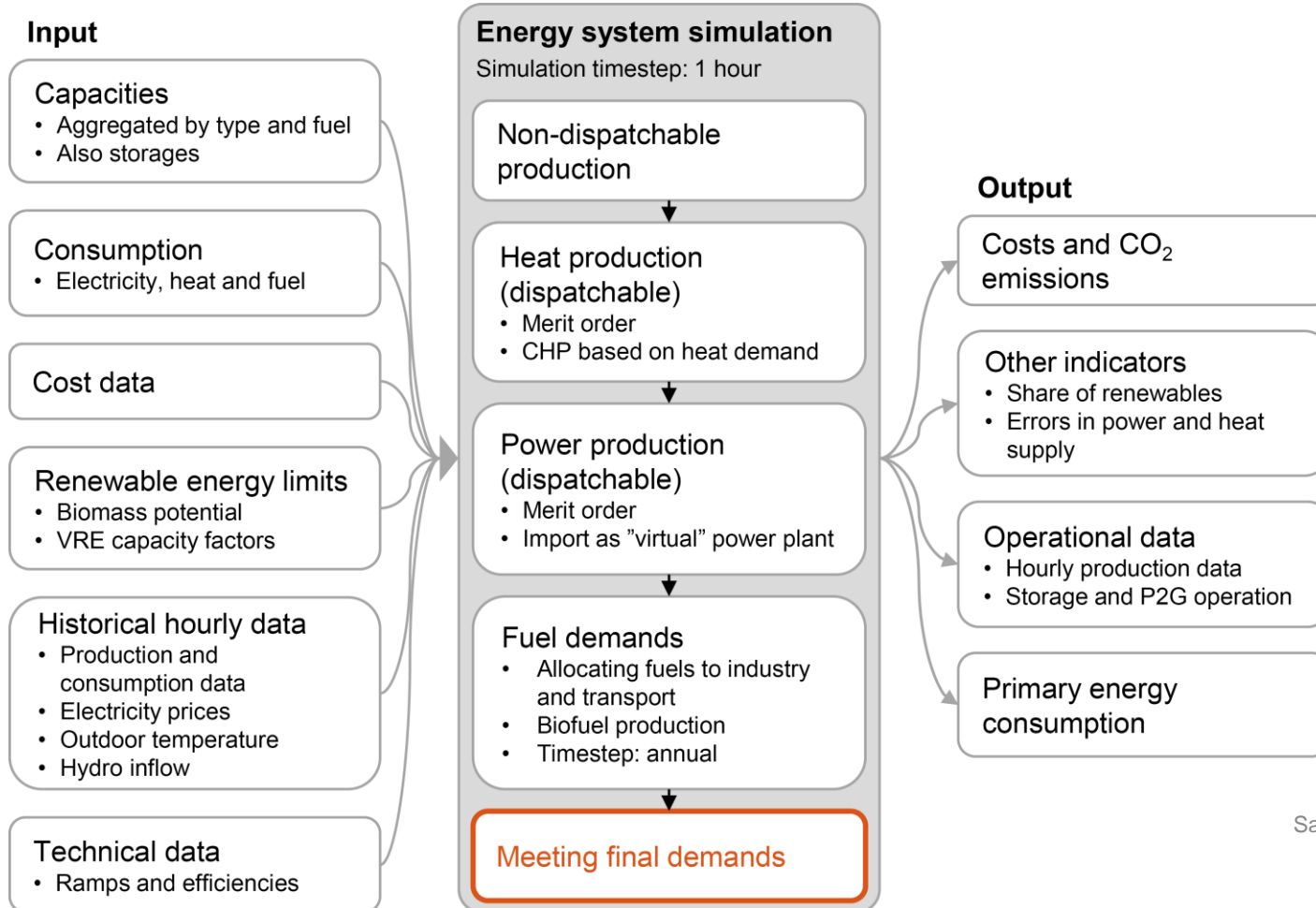
Methodology: sensitivity analysis

- **Monte Carlo uncertainty analysis, N = 10 000**
 - Simulation model is repeatedly evaluated for different samples of the uncertainty
 - Existing energy system (Finland in 2016) and future low-carbon energy system scenarios
- **Uncertainty ranges for costs, consumption and renewable resources in 2050**
 - In total 45 parameters
 - Uniform distribution assumed
- **Most influential parameters determined via correlation coefficients**

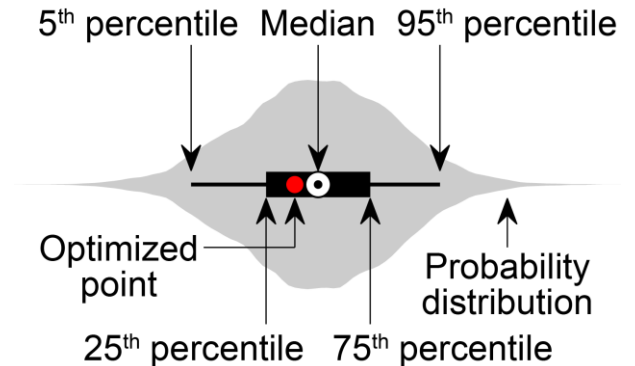
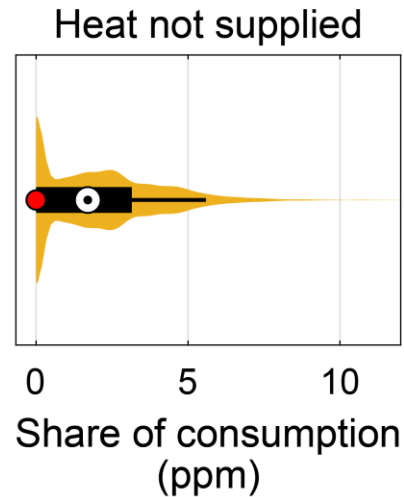
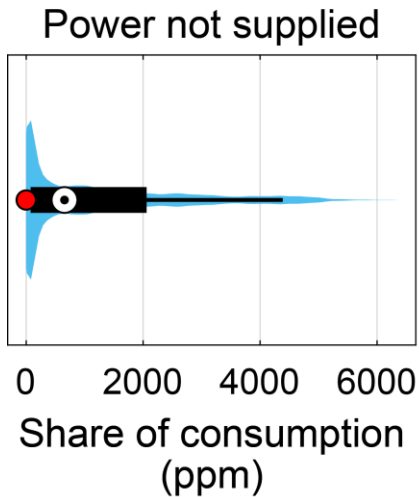
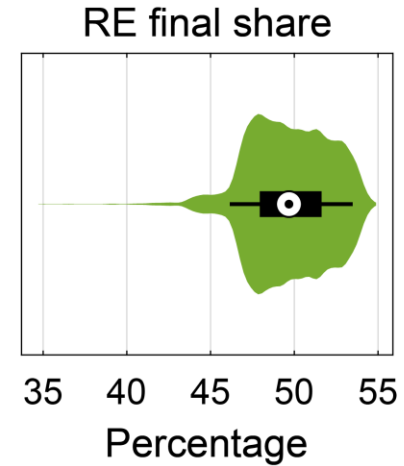
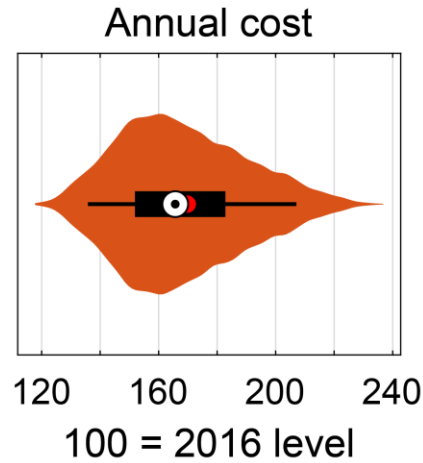
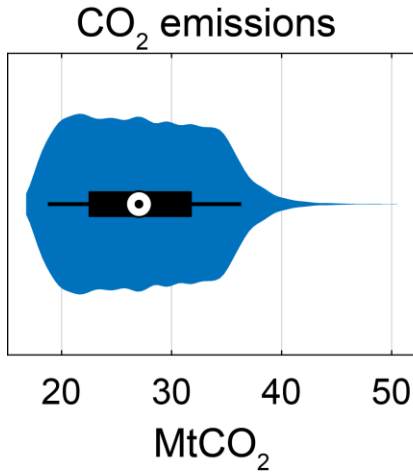
Methodology: schematic of the study



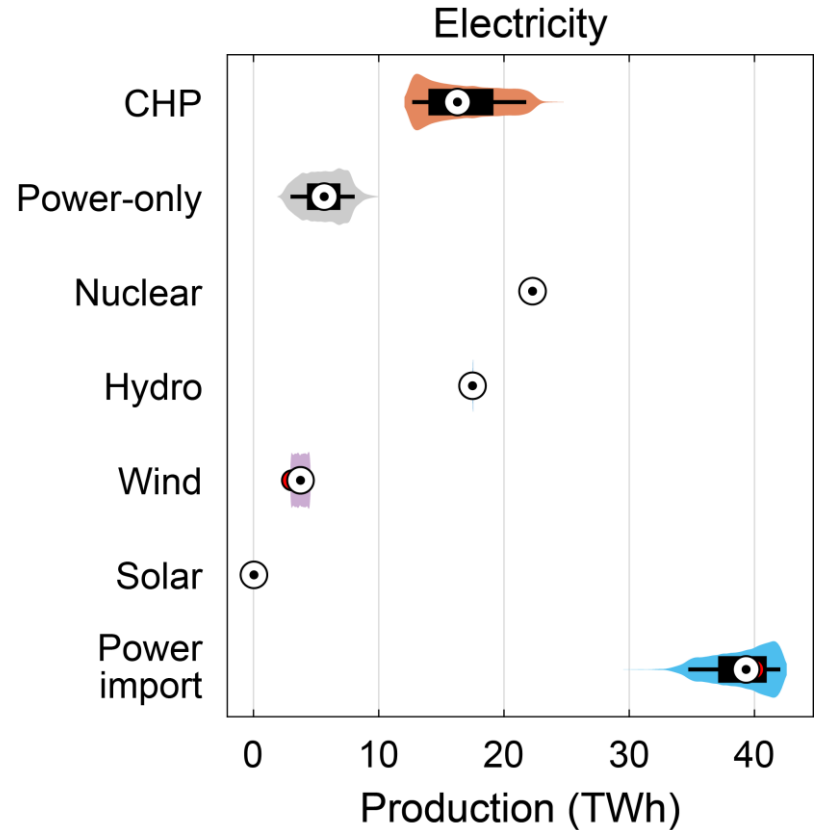
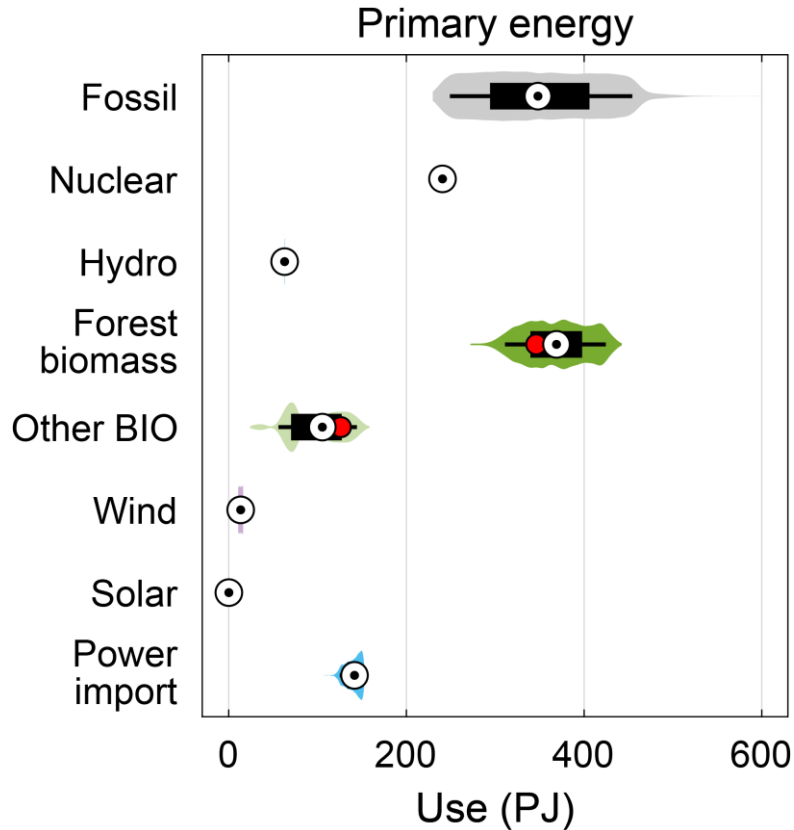
Methodology: simulation model



Results: 2016 system + 2050 uncertainties

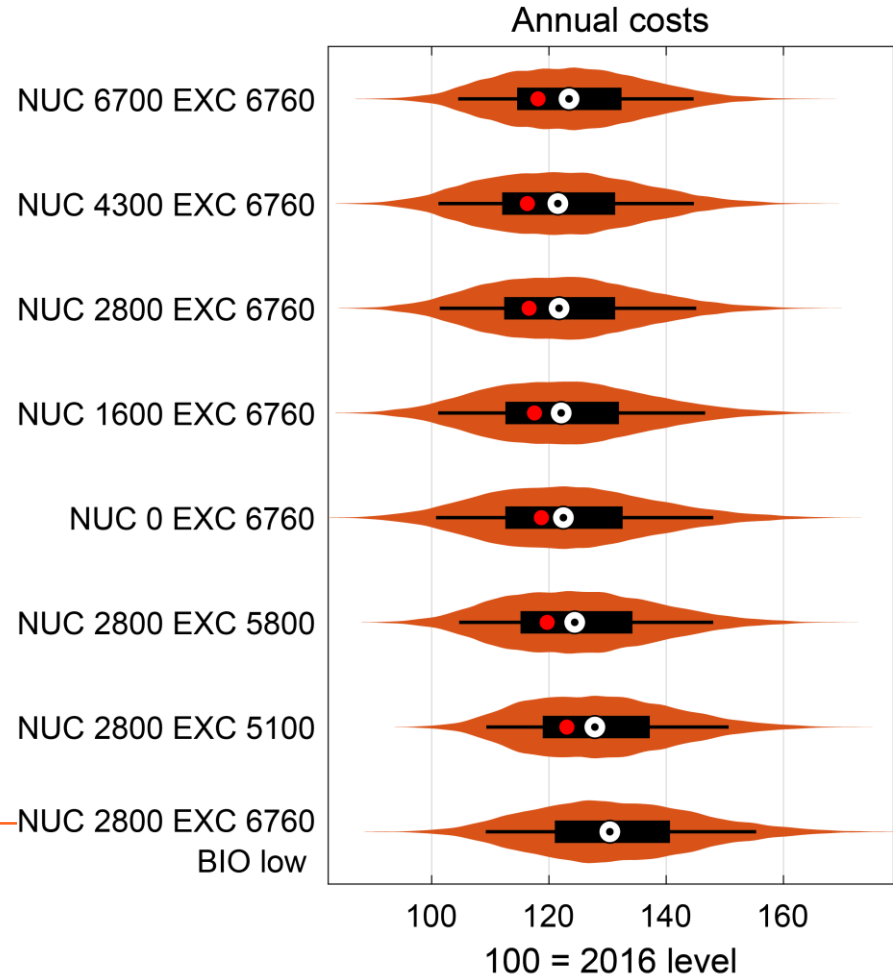


Results: 2016 system + 2050 uncertainties



Results: future energy systems

- **8 future scenarios**
 - Different nuclear and exchange capacities
 - **Original cost difference 12%**
 - Uncertainties blur out the differences
- "Best" scenario ambiguous
- **Similar results for e.g. CO₂ emissions**



Results: final notes

- **Consumption level the most significant factor**
 - Correlation with e.g. CO₂ emissions 0.68-0.93
- **Wind power capacity factor and CO₂ price next significant**
- **Biomass potential affected mainly CO₂ emissions**
- **Uncertainty analysis without consumption variation did not change the results**

Conclusions

- **Level of consumption highly relevant in future energy system optimization**
- **Existing Finnish system not able to fully cope with 2050 consumption**
 - Electricity not supplied 1.1% of the time, annually 0.1% of consumption
- **Fuel-based production more susceptible to variations**
- **Selecting the “best” pathway becomes harder when uncertainties are included**

Thank you for your attention

Questions? Comments?

Justification of $N = 10\ 000$

